

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
SLM

87 FEB 10 PM 1:04

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
Pat Archuleta

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL

660' FWL

Sec. 32 T 28N R 9W

UNIT M

5. Lease Designation and Serial No.

SF-078329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Daum LS

#1

9. API Well No.

3004506947

10. Field and Pool, or Exploratory Area

- Kutz Canyon/Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MILIRUSU 1/29/97.

Set CIBP at 2065', tested to 500#, held okay. Ran CBL 1200'-2050', toc at 1261'. Perf 'd from 171'-1241' w/2 jspf, .340 inch diameter total 4 shots fired. Spot cmt plug inside csg w/37 sxs CI-B cement from 2065'-1746'. Ran CBL from 1200'-2050', top of cmt at 1261'. Spot cmt plug inside csg from 1399'-994' w/47 sxs CI-B cement. Pump 94 sxs CI-B cement dn csg to perfs and perfs at 171' and circ to surface, cut off wellhead and top off csg with cement, install marker.

RDMOSU 1/30/97

RECEIVED
FEB 14 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

02-06-1997

(This space for Federal or State office use)

AS/ Duane W. Spencer

Approved by

Title

Date

FEB 12 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD