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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

(OU) Řio Brazos Rd., Aztec, NM 87410							AUTHORI TURAL G	AS				
AMOCO PRODUCTION COMPANY								1	Well API No. 3004506953			
Address P.O. BOX 800, DENVER, O	COLORAI	DO 8020	)1	_								
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  Change of operator give name	Oil Casinghea	Change in	Dry	•		Ou	ect (Please expl	ain)				
ad address of previous operator  1. DESCRIPTION OF WELL A	NDIE	ACE										
Leave Name C LS	Well No. Pool Name, Is					T CLIFES		of Lease DERAL		7 7 1 1 1		
Location     '	: <u></u>	850	. Feet	Fron	a The	FSL Lie	9 e and	90 Fe	et From The	FEL	Line	
Section 33 Township	28	N	Rang	ge	9W	,N	мрм,	SA	N JUAN		County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NAT					_ 	RAL GAS  Address (Give address to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARNINGTON, NM 87401  Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids,	Uax	Sec.	Twp		Rge.	<del></del>	ly connected?	When				
f this production is commingled with that fi	rom any ot	her lease or	pool,	give :	commingl	ing order nur	nber:					
V. COMPLETION DATA			<u> </u>					· · · · · ·	I Providence	le b	bytt Bash	
Designate Type of Completion -	(X)	Oil Well	' ! !	Ga	s Well	New Well	Workover	Deepen	Plug Dack	Same Res'v	Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
Perforations						Depth Casing Slice						
	TUBING, CASING AND									CACKE CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
									ļ <u>-</u>			
V. TEST DATA AND REQUES	TFOR	ALLOW	ABL	E	ond must	he equal to a	r exceed top all	lowable for th	is depth or be	for full 24 hou	ers.)	
IL WFLL (Test must be after recovery of total volume of load oil and must ste Fins New Oil Rus To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pr	TABLE				Casing Prop	LEGE	W.	Choke Size		······································	
						Water - Bbl	FERRI	1001	Gas-MCF			
Actual Prod. During Test	Oil - Bbla	L				Water - Dos	I LUN .		1			
GAS WELL						· · · · · · · · · · · · · · · · · · ·		N. DIV	1.4	Condensia		
Actual Prod. Test - MCT/D	Length of Test					Bbls. Condensate/M/1151. 3			Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-ia)			Choke Size	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and coraplete to the best of my knowledge and belief.					Dat	Date ApprovedFEB 2 5 1991						
D. H. Whley						By						
Signature Doug W. Whaley, Staff Admin. Supervisor Title					Title SUPERVISOR DISTRICT /3							
February 8, 1991		303-	830 Icphor									

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.