

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077111
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Storey Field So. Blanco P.C. Ext. State New Mexico
 Well No. 4-C Sec. 34 T. 20N R. 9W Meridian HM County San Juan
 Location 900 ft. N. of S Line and 1090 ft. Box of E Line of Section 34 Elevation 3200'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 11, 1956 Signed ORIGINAL SIGNED F. W. BOYD
Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-23-56, 1956 Finished drilling 10-27-56, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2312 to 2408 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	130'	100	Circulated		
1 1/2"	2420'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 2429 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 11-16-56 _____, 19____ Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 5,530,000 A.O.F. 7,159 MCF/D. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 761

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1109	1109	Tan to gry cr-grn ss interbedded w/gry sh.
1109	1435	326	Ojo Alamo ss. White cr-grn s.
1435	2094	659	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2094	2312	218	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2312	2408	96	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2408	2429	21	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

