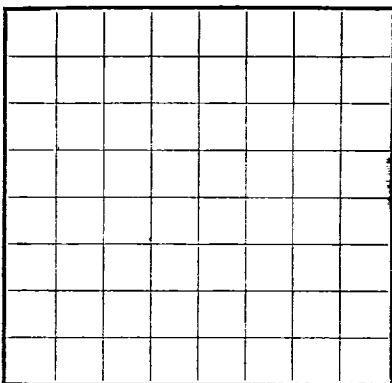
Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.
U. S. LAND OFFICE _____
SERIAL NUMBER _____
LESS OR PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Paylor Oil Corporation Address Drawer 1198, Farmington, N. M.
Lessor or Tract Delhi-Storesy Field Undes. Dakota State New Mexico
Well No. 1 Sec. 33 T. 28N R. 9W Meridian NMPM County San Juan
Location 1090 ft. (N) of S Line and 390 ft. (E) of W Line of Sec. 33 Elevation 7046
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-12-60 Signed J. E. Howell Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-3, 1960 Finished drilling 9-23, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7460 to 7674 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8</u>	<u>36</u>	<u>8</u>	<u>API</u>	<u>250</u>	<u>None</u>	<u>7460-60, 7635-26, w/4 jets per ft.</u>			<u>Production</u>
<u>5-1/2</u>	<u>27</u>	<u>8</u>	<u>API</u>	<u>7730</u>	<u>None</u>	<u>7554-30, 7494-88, 7470-60 w/4 jets per ft.</u>			<u>Production</u>
<u>2-3/8</u>	<u>16.20</u>	<u>8</u>	<u>API</u>	<u>None</u>	<u>None</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>268</u>	<u>250</u>	<u>Halliburton</u>		
<u>5-1/2</u>	<u>7730</u>	<u>*</u>	<u>"</u>	<u>D.V. tools at 5543 & 3232</u>	
<u>2-3/8</u>	<u>7620</u>		<u>—</u>	<u>Tubing</u>	
<u>* 1st. stage 200 sks. 2nd stage 150 sks, 3rd stage 100 sks.</u>					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Frac w/50,000 gals water, 40,000# sand</u>						
<u>69,000 gals water, 30,000# sand</u>						

TOOLS USED

Rotary tools were used from 0 feet to 7730 TD feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3534 SCF OF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SI 264 hours, CP-2003, TP-1997

EMPLOYEES

D. E. Mitchell, Driller P. Stafford, Driller
C. D. Mitchell, Driller J. Warren, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>3126</u>	<u>3126</u>	<u>Sand & shale</u>
<u>3126</u>	<u>3178</u>	<u>52</u>	<u>Pictured Cliffs</u>
<u>3178</u>	<u>4762</u>	<u>1584</u>	<u>Lewis</u>
<u>4762</u>	<u>4784</u>	<u>22</u>	<u>Cliffhouse</u>
<u>4784</u>	<u>5402</u>	<u>638</u>	<u>Menefee</u>
<u>5402</u>	<u>5490</u>	<u>88</u>	<u>Pt. Lookout</u>
<u>5490</u>	<u>6583</u>	<u>1093</u>	<u>Mancos</u>
<u>6583</u>	<u>6917</u>	<u>334</u>	<u>Gallup</u>
<u>6917</u>	<u>7355</u>	<u>438</u>	<u>Lower Mancos</u>
<u>7355</u>	<u>7411</u>	<u>56</u>	<u>Greenhorn</u>
<u>7411</u>	<u>7528</u>	<u>117</u>	<u>Graneros</u>
<u>7528</u>	<u>7692</u>	<u>164</u>	<u>Dakota</u>
<u>7692</u>	<u>7730</u>	<u>38</u>	<u>Morrison</u>

