STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER GAS	•		REQU	JEST FC	R ALLOWABLE			
OPERATOR				-	.ND			
PRORATION OFFICE	AU	THORIZ	OT MOITA	TRANS	PORT OIL AND NATU			
l.						Mrs.		
Operator Tenneco Oil Company							11 na -	
		~ ~						1
P. O. Box 3249, Englew	ood, Co	0 801	155			SEP 06 SOURCE SEP 06 DIST. 3	. ")
Reason(s) for filing (Check proper box)					Other (Please ex	xplain) OII a	1985	•
New Well Change in	Transporter	of:				OIT COVI	D	
Recompletion Oil			Dry G	as		DIST	DIV.	
Change in Ownership Casi	nghead Gas		X Cond	ensate	Well N	ame		
If change of ownership give name and address of previous owner		Natur	al Gas,	P.O.	Box 4990, Farm	ington, NM 87499		
Lease Name		ell No.	Pool Name, Inc.	luding Form	ation	Kind of Lease USA	4	Lease No.
Schwerdtfeger A LS		1	Blanco-	-MV		State, Federal or Fee	SF (079319
Location						<u> </u>		
Unit Letter :	90		Feet From The		Line and	990 Feet From	The W	
Line of Section 36	Townsh	nip	28N		Range 9W	, NMPM, San	Juan	County
III. DESIGNATION OF TRANSPOR		OIL ANI	D NATURA	L GAS				
Name of Authorized Transporter of Oil 🗆 or Co	,,,				Address (Give address to which	ch approved copy of this form is to	be sent)	
Conoco Inc. Surface Tra			l		P. O. Box 460	0, Hobbs, NM 8824	10	
Name of Authorized Transporter of Casinghead C	as ⊑ or Di	ry Gas 🏋				ch approved copy of this form is to		
El Paso Natural Gas	111-0	Ić	T T	I Dan	P. O. Box 499	90, Farmington, N	IM 87499	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		I when		
give location of tanks.	M	36	28N	9W	Yes			
If this production is commingled with that from an	other lease	or pool, give	commingling of	order numbe	· ————————————————————————————————————			
NOTE: Complete Parts IV and V of	n reverse	side if	necessary					
VI. CERTIFICATE OF COMPLIANCE	Έ					DIL CONSERVATION DIV	VISION D IV	2 100E
I hereby certify that the rules and regulations of					APPROVED	$\overline{\mathcal{C}}$	<u> </u>	1303
with and that the information given is true and	omplete to t	the best of	my knowledge	and belief.	BY ST	$\mathcal{L}(\mathcal{A})$		
						was. Javes		
PH MC/					TITLE		SUPERVISOR I	DISTRICT 🗾 💲
Sill III Kinn	ez				This form is to be filed in	compliance with RULE 1104.		
(Sign	ature)				If this is a request for all	owable for a newly drilled or deep		
Sr. Regulatory Analyst	24-1				11 '	e deviation tests taken on the well nust be filled out completely for allo		
SEP	itie) 1 1995	-			Fill out only Section I, II, II	II, and VI for changes of owner, wel		•
	ate)				or other such change of cor Separate Forms C-104 ma	adition. ust be filed for each pool in multipl	ly completed wells.	

	1					•		
Actual Prod. Test · MCF/D	Length of Test		Bbls. Condens	ate/MMCF		Gravity of Con	ensate	
GAS WELL								
Actual Prod. During Test	Oil · Bbls.		Water - Bbls.			Gas - MCF		· · · · · ·
Length of Test	aineea i fuidh		necou i functio	•		275 20040		
ted to dince t	Subsering PriduT		Casing Pressu		<u> </u>	Choke Size		
Date First New Oil Run To Tanks	Date of Test		Producing Meth	e6 'dwnd 'mol4) po	(:ɔtə̯ˌttii z			
V. TEST DATA AND REQUES	FOR ALLOWABLE OIL WI	ברר	o est must be for	fer recovery of tota full 24 hours)	n volume of load	bə əa ısnıu pue iio	inai to of exceed to	JOI ĐIĐEMOJIE DO
	· · · · · · · · · · · · · · · · · · ·							
HOLE SIZE	CASING & TUBING	3ZIS S		T32 HT930			SACKS CEME	TV
	, DNIBUT	CASING, AN	D CEMENTIN	IG RECORD				
Perforations						Depth Casing :	9048	
Elevations (DF. RKB. RT, GR, etc.)	Name of Producing Formation	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Date Spudded	Date Compl. Ready to Prod.		Total Depth		· · · · · · · · · · · · · · · · · · ·	.0.1.8.9		
Designate Type of Completic	119W IIO (X) — 1	Cas Well	New Well	Мочкочег	Deepen	bing Back	v'seA ems2	V. see Thio
IV. COMPLETION DATA			•		•		-	

(ni-tude) enessent gniduT

Testing Method (pilot, back pt.)

Casing Pressure (Shut-in)

Choke Size