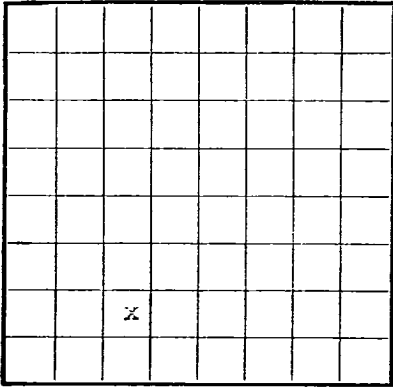


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077111
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 - Farmington, New Mexico
Lessor or Tract Storey Field Blanco State New Mexico
Well No. 10-C(1M) Sec. 35 T. 25N R. 9W Meridian N.M.P.M. County San Juan
Location 1090 ft. N. of 35 Line and 1650 ft. E. of 10 Line of Section 35 Elevation 6146
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Original Signed EWELL N. WALSH
Date April 5, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-17, 1957 Finished drilling 2-27, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2290 to 2364 (G) No. 4, from 4597 to 4735 (G)
No. 2, from 3940 to 3955 (G) No. 5, from _____ to _____
No. 3, from 3955 to 4597 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
10-3/4"	32.75	1.315	B.W.	161'	Hawco		surface
7-5/8"	26.4	3 Rd.	J-55	2454'	Baker		Prod. casg.
5-1/2"	15.5	1 Rd.	J-55	2293'	Baker		Prod. liner
2"	4.7	8 Rd.	J-55	4638'			Prod. tubg.
1-1/4"	2.3	6 Rd.	Grade B	2325'			siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	176'	125	circulated		
7-5/8"	2494'	200	single stage		
5-1/2"	2454-4747'	300	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size Baker Model EGI necker at 2913'

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Well History						

TOOLS USED

Rotary tools were used from _____ feet to 2495 feet, and from 2495 feet to 4747 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 3-7, 1957 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours M.V.: 5,524,000 Gallons gasoline per 1,000 cu. ft. of gas _____
M.V.: 5,771,000

Rock pressure, lbs. per sq. in. M.V.: 136 A.C.F. = M.V.: 12,512 MCF/D
M.V.: 1054 M.V.: 7463 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1150	1150	Tan to gry cr-grn ss interbedded w/ gr. sh.
1150	1406	246	Ojo Alamo ss. White cr-grn s.
1406	2020	622	Kirtland form. Gry sh interbedded w/ tight gry fine-grn ss.
2020	2290	262	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2290	2364	74	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2364	3940	1576	Lewis formation. Gry to white dense sh w/ silty to shaly ss breaks.
3940	3955	15	Cliff House ss. Gry, fine-grn, dense sil ss.
3955	4597	642	Menefee form. Gry, fine-grn s, carb sh & coal.
4597	4735	138	Point Lookout form. Gry, very fine sil ss w/ frequent sh breaks.
4735	4747	12	Mancos formation. Gry carb sh.

