

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool BLANCO Formation MV County SJ
Well Name STOREY C #10 MV 71758
Unit N S 35 T 28 R 9 Pay Zone 4594 To 4662 Flow String TUBING
Casing O D 5.500 I D 4.950 Set at 4747 Tubing O D 2.375 I D 1.995 L 4636 Top Perf.
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c 80 Comm. Designated P_c, psia Period Of Test Flow From 10-13-66 To 10-21-66 SIP Measured 08-15-66

Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing (j) Tubing 544 (k) 0008 (e) 0 (f)

7 Day-Avg. Flowing Pres., psia
Chart 504 (g) Corrected 504 (h) p_t 504 (i) Gravity .689

G. L. = 3194 1-e^{-s} = .207 F_c 9.402 (F_cQ)² 1.963

(1-e^{-s}) (F_cQ)² = R² = 406 P_i² = 254016 P_w² = USE PT2

Q = $\frac{149}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} = \frac{1.0000}{1.0000} \right] = 149$

D=Q $\frac{149}{\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n} = \left[\frac{106711}{41920} \right]^n = \frac{(2.5455)^n}{2.0153} = 300$

REMARKS

UNABLE TO OBTAIN 25% DRAWDOWN.
First Delivered After OWWO. 9-22-66.



SUMMARY

P_c = 544
Q = 149
P_w = 504
P_d = 435
D = 300

Company EL PASO NATURAL GAS CO
By H.L. KENDRICK
Title AREA GAS WELL TEST ENGINEER
Witnessed By
Company

66322

71758

5571

...the fact that the *Journal of Management Studies* is a leading journal in the field of management studies, and that the *Journal of Management Studies* is a leading journal in the field of management studies.

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