

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS RD. - AZTEC

87410

PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

DIRECTOR
JOE D. RAMEY

October 7, 1976

Mr. William Dawson El Paso Natural Gas Co. P. O. Box 990 Farmington, New Mexico

Re: El Paso Natural GasCo. Story C #10 N-35-28N-9W

Dear Mr. Dawson:

The attached packer-leakage test report for the subject well indicates communication between the producible zones.

You are hereby directed to take immediate action to cause the well to comply with Rule 112-A, Section VI and the order authorizing the dual completion.

If there are questions, please contact us.

Yours very truly,

A. R. Kendrick

Supervisor, District #3

ARK:mc

Attach.

xc: Oil Conservation Commission Santa Fe, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1 REV. 11-1-64

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