Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

LISTRICE II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3004506962 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Liling (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensale Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name BLANCO SOUTH (PICT CLIFFS) FEDERAL SF077111 10 STOREY C LS Location 1090 Feet From The FSL Feet From The FWL Line and 1650 Unit Letter ..... N SAN JUAN Range 9W Section 35 Township 28N NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate CV51 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] P. O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY is gas actually connected? When? Twp. If well produces oil or liquids, Unit .. | . . . . . . If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) l'otal Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test MCI/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut in) Lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved .

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Nati

Janaury 16, 1989

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISION DISTRICT # 3

All sections of this form must be filled out for allowable on new and recompleted wells.

Staff Admin. S

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Suprv.

303-830-5025

Telephone No

4) Separate Form C 104 must be filed for each pool in multiply completed wells.