Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bullotn of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		Sa	ınta F	e, Ne	w M	exico 875	04-2088					
1000 Rio Brazos Rd., Aztec, NM 87410 I.							AUTHORI					
Operator AMOCO PRODUCTION COMPANY							(TOTAL CI	Well /	Well API No. 3004506962			
P.O. BOX 800, DENVER,	COLORAD	0 8020)1									
Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator		Change in		25		ON	nes (l'Ieare expl	sin)				
If change of operator give name and address of previous operator			-									
I. DESCRIPTION OF WELL AND LEASE												
Lease Name STOREY C LS	Well No. Pool Name, Includi 10 BLANCO SU			TIME (Draw at			DERAL SF077111					
Location N Unit LetterN		1090	Feet F			FSL		650	et From The	FWL		
Section 35 Township	281	N	Range		9W	N	мрм.		N JUAN	•	County	
							1712 141,				County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATU						Addless (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401						
ome of Authorized Transporter of Casinghead Gas						Address (Gi	ve address to wh	ich approved	copy of this form	i is to be ser		
If well produces oil or liquids, give location of tanks.	·	Soc.	Twp	-[-	Rge.	P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When ?						
If this production is commingled with that I	from any other	er lease or	pool, gi	ve con	amingl	ng order aum	ber:					
Designate Type of Completion	- (X)	Oil Well	_	Gas W	eli	New Well	Workover	Deepca	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.						Total Depth		L	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
		UBING.	CASI	NG A	AND.	CEMEN'II	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES										6.11.34 have		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rua To Tank Date of Test							ethod (Flow, pu			јш: 24 пош	3)	
igth of Test Tubing Pressure						Casio Phanes U G S S			Choke Size			
						Water - Bbis FEB 2 5 1991			Gas- MCF			
Actual Prod. During Test	Oil - lible.					Matel - Roll						
GAS WELL						O		. DIV.	<u>:</u>			
ciual Prod. Test - MCF/D Leagth of Test						Bbls. Conde	BLIC/MOIST.	3	Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						Date Approved FEB 2 5 1991						
D. W. Whay						By						
Boug W. Whaley Staff Admin. Supervisor Funded Name Tide						Title SUPERVISOR DISTRICT 13						
February 8, 1991		303-8	330-4									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.