

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

01 FEB 25 AM 11:42

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
D.M. Kilgore

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090FSL 1650FWL Sec. 35 T 28N R 09W Unit "N"

5. Lease Designation and Serial No.

SF 077111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Storey C LS 10

9. API Well No.

30-045-06962

10. Field and Pool, or Exploratory Area

Blanco South (Pictured Cliffs)

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Workover/Zone Activation	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is a dual Mesa Verde/Pictured Cliffs well. The MV side is shut-in and won't produce due to excessive liquid loading. There is no potential for returning the MV to production. The PC side has demonstrated that it will produce by building surface pressure through a tubing leak. It has also produced good gas volumes in the past.

This workover will P&A the Mesa Verde pay, and open up the PC for renewed production. After the workover, the meter run should have the blind plate removed.

See attached procedures for further details.

RECEIVED

MAR 1 4 1994

BL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

070 FARMINGTON, NM

01 FEB 14 PM 2:50

4. I hereby certify that the foregoing is true and correct

Signed

Dawn M. Kilgore

Title

Business Analyst

Date

02-08-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

MAR 07 1994

[Signature]
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
 - (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
 - (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
 - (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.
- EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

PROCEDURE FOR P&A MV ZONE and OPENING PC ZONE
STOREY C LS 10 - Run 32
BLANCO - MESA VERDE/PICTURED CLIFFS
SRBU - SAN JUAN OC
February 4, 1994

Purpose:

This is a dual Mesa Verde/PC well. The MV side is shut-in and won't produce due to excessive liquid loading. There is no potential for returning the MV to production. The PC side has demonstrated that it will produce by building surface pressure through a tubing leak. It has also produced good gas volumes in the past.

This workover will P&A the Mesa Verde pay, and open up the PC for renewed production. After the workover, the meter run should have the blind plate removed.

Please call Stan Kolodzie at ext. 4769 in Denver if you have any questions.

Current Production:

0 MCFD

Anticipated Production

100 MCFD

Estimated Cost:

\$ 6000 (Gross) PC work only

Estimated Payout:

3.7 mos

REQUIRED PERMITS AND APPROVALS BEFORE WORKOVER CAN BEGIN
(Check off as permits are received)

BLM

<> Surface Disturbance - No Permit Required
No surface disturbance is anticipated.

<> Wellbore Changes - PERMIT REQUIRED
P&A'ing the MV will require a permit.

<> Produced Gas - No Permit Required
Produced gas will be handled as before the workover.

DEQ

<> Surface Discharge - No Permit Required
No surface discharge is anticipated

NOTES:

Well Flac No. = 97848701
97848702

Amoco WI = 0.500

Elev. Reference: 6136 GL

Total Royalty = 0.355

Depths are measured from the wellhead. No logs are available.

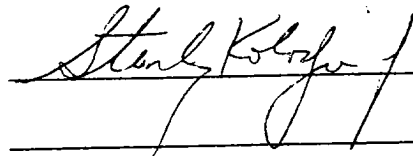
P&A MV & Open PC
Storey C LS 10 - Run 32
February 4, 1994

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Control or kill well. Use only the minimum volume of kill fluid - with 2% KCl water, to avoid damaging the PC interval.
3. Pull Mesa Verde 2 3/8" tubing string(and packer shell, if present).
4. Run work string and spot cement across MV zone to at least 4494'(100' above the top MV zone). Allow the cement to set for 24 hours.
5. Run in with tubing and packer and pressure test cement. Set new cement if necessary.
6. Run 7 5/8" bit and scraper to 2450' to clean ID of casing.
7. Set permanent bridge plug at approx 2450' in the 7 5/8" casing. Cover with approx. 50' of cement. Allow cement to set for 24 hours.
8. Run RBP and set above PC perms (top perf at 2290'). Pressure test casing. If well will not hold pressure, contact Stan Kolodzie in Denver at ext. 4769. Retrieve RBP after test.
9. Run 2 3/8" tubing with seating nipple in next to last joint. Set tubing at approx. 2310'.
10. Remove BOP. Reinstall well head. Hook up well to production equipment.
11. Swab in well if necessary. Return to production.

AUTHORIZATIONS

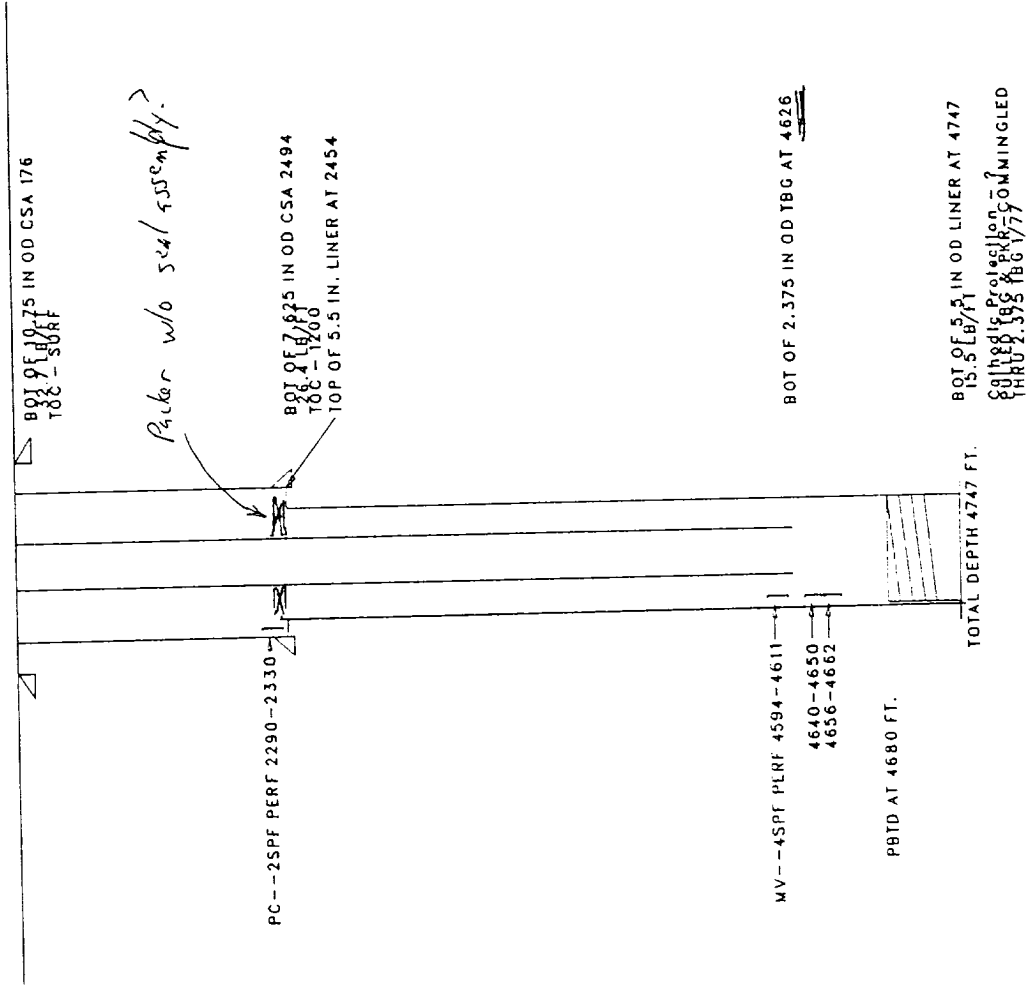
ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN

STOREY C LS 010 1819
 Location - 35N - 28N - 9W
 DUAL (originally) PC-MV
 Orig. Completion - 3/57
 Last File Update - 1/89 by DDM



P&A MV & OPEN PC
STOREY C LS 10 - Run 32
February 4, 1994
MATERIALS LIST

Amoco

Service Unit with Rig Pump
Bit and Scraper for 7 5/8", 26.4#, J-55 casing
Swab unit (if necessary)

<u>Cement</u>	<u>Vendor</u>	<u>Alternate</u>
	Approx 35 sacks light weight	

cc: B X Maez, K A Sauvageau } SJOC
S X Kolodzie, M P Curry, Well File } Denver

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: *Plug Back*

Well: *10 Storey C LS*

CONDITIONS OF APPROVAL

. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the *plug Back* operations commence (505) 599-3907.

. The following modifications to your *plug back* program are to be made (when applicable):

1.) *Extend Mesaverde plug from 4680' (Plug back TD) to 3889'. Tag TOC. (Mesaverde Top @ 3939')*

2. *Place a cement plug from 3254' to 3154' plus 50 linear feet excess cement inside the casing. (Chacra Top @ 3254')*

Office Hours: 7:45 a.m. to 4:30 p.m.