DEC 2 9 1997

Approved

Meter Number:02389
Location Name:STOREY C LS 10
Location:TN-28 RG-09
SC-35 UL-N
2 - Federal
NMOCD Zone:OUTSIDE
Hazard Ranking Score:00

RECEIVED
APR 14 1997
OIL CON. DIV.
DIST. 3

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone	10^{-9} to 10^{-13} cm/sec
Shale	10^{-12} to 10^{-16} cm/sec
Clay	10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

EPFS
EL PASO FIELD SERVICES

FIELD PIT SITE ASSESSMENT FORM

5

GENERAL

Meter: 02389 Location: Storey CLS 10

Operator #: 0203 Operator Name: Amoco P/L District: Ballard

Coordinates: Letter: N Section 35 Township: 28 Range: ~~8W~~ 9W (KGW 6-9-94)

Or Latitude ________ Longitude ________

Pit Type: ~~Dehydrator~~ KGW X Location Drip: X Line Drip: ____ Other: ________

Site Assessment Date: 6-9-94 Area: 11 Run: 92

SITE ASSESSMENT

NMOCD Zone: (From NMOCD Maps)

- Inside ☐ (1)
- Outside ☒ (2)

Land Type:

- BLM ☒ (1)
- State ☐ (2)
- Fee ☐ (3)
- Indian ________

Depth to Groundwater

- Less Than 50 Feet (20 points) ☐ (1)
- 50 Ft to 99 Ft (10 points) ☐ (2)
- Greater Than 100 Ft (0 points) ☒ (3)

Wellhead Protection Area :

Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points)

Horizontal Distance to Surface Water Body

- Less Than 200 Ft (20 points) ☐ (1)
- 200 Ft to 1000 Ft (10 points) ☐ (2)
- Greater Than 1000 Ft (0 points) ☒ (3)

Name of Surface Water Body ________

(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)

Distance to Nearest Ephemeral Stream ☐ (1) < 100'(Navajo Pits Only)
☐ (2) > 100'

TOTAL HAZARD RANKING SCORE: 0 **POINTS**

REMARKS

Remarks : Two pits on location. Dehy pit is dry

Outside V.Z. on Redline & Topo

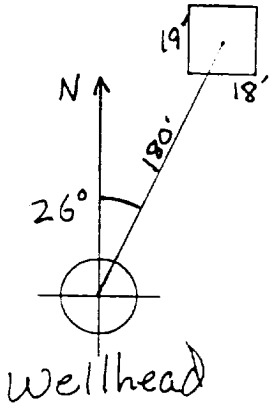
Dingle [illegible]

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North ~~180~~ 260 KGW 6-9-94 Footage from Wellhead 180

b) Length : 19 Width : 18 Depth : 3



REMARKS

Remarks : Plotos - 1325

6-9-94
KGW
~~Dup~~ Bobtail

Completed By:

K. Watt

Signature

6-9-94

Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 02389 Location: Storey CLS 10

Coordinates: Letter: N Section 35 Township: 28 Range: 9

Or Latitude _____ Longitude _____

Date Started : 9-12-94 Run: 11 92 9/13/94 BR

FIELD OBSERVATIONS

Sample Number(s): VW272 _____ _____ _____

Sample Depth: 4' Feet

Final PID Reading 278 PID Reading Depth 4' Feet

	Yes	No
Groundwater Encountered	☐	☒

Approximate Depth _____ Feet

CLOSURE

Remediation Method :

- Excavation ☐ Approx. Cubic Yards _____
- Onsite Bioremediation ☐
- Backfill Pit Without Excavation ☒

Soil Disposition:

- Envirotech ☐ ☐ Tierra
- Other Facility ☐ Name: _____

Pit Closure Date: 9-12-94 Pit Closed By: BEI

REMARKS

Remarks : 4' Sandstone 10 yds BKFL

Signature of Specialist: Vicki Wilson

(SP3181) 03/16/94

Natural Gas Company

FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil Samples Outside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	VW 272	946105
MTR CODE | SITE NAME:	02389	N/A
SAMPLE DATE | TIME (Hrs):	9-12-94	1500
SAMPLED BY:	N/A	
DATE OF TPH EXT. | ANAL.:	9-13-94	9-13-94
DATE OF BTEX EXT. | ANAL.:	N/A	N/A
TYPE | DESCRIPTION:	VG	Brown Coarse Sand/Clay

REMARKS: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
TPH (418.1) 2640	~~4639.3~~ 9/16/94	MG/KG			2.18	28
HEADSPACE PID	278	PPM				
PERCENT SOLIDS	93.5	%				

-- TPH is by EPA Method 418.1 --

Narrative:

DF = Dilution Factor Used

Approved By: _____ Date: 9/30/94

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**********************************************************
                  Test Method for                         *
     Oil and Grease and Petroleum Hydrocarbons            *
                  in Water and Soil                       *
                                                          *
            Perkin-Elmer Model 1600 FT-IR                 *
                  Analysis Report                         *
**********************************************************

?4/09/1?  15:33

  Sample identification
?46105

  Initial mass of sample, g
 .100

  Volume of sample after extraction, ml
?8.000

  Petroleum hydrocarbons, ppm
1639.251
  Net absorbance of hydrocarbons (2930 cm-1)
 .?61
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