

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Fulcher Kutz FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED December 29, 1954

OPERATOR McMillan White LEASE Oiler WELL NO. 3
UNIT
1/4 SECTION: SE LETTER SEC. 36 TWP. 28N RGE. 10W
CASING: 5 1/2 " O.D. SET AT 1973 TUBING 1 " WT. 1.68# SET AT 1990
PAY ZONE: FROM 1973 TO 2013 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING I TUBING
TEST NIPPLE I.D. TYPE OF GAUGE USED ☐ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 581 psig TUBING: 581 psig S. I. PERIOD December 21, 1954
TIME WELL OPENED: 10:28 A.M. TIME WELL GAUGED: 1:28 P.M.

IMPACT PRESSURE: 9.3 Working Pressure on Tubing 33 psig

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

Avg. BAROMETER PRESSURE AT WELLHEAD (Table V) (e)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1896

WITNESSED BY: P. E. Collier TESTED BY: T. R. Grant
COMPANY: Totah Drilling Company COMPANY: El Paso Natural Gas Company
TITLE: Drilling Superintendent TITLE: Gas Engineer



