

[illegible]

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company McMillan & White Address Box 1227, El Paso, Texas
 Lessor or Tract From ~~McMillan & White~~ to ~~Olmer~~ Field Fulcher & Kutz State New Mexico
 Well No. 3 Sec. 36 T. 28n R. 10w Meridian _____ County San Jaun.
 Location 800 ft. [N. S.] of S. Line and 1750 ft. [E. W.] of E. Line of Sec. 36 Elevation 5959
Deposit for oil

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed 138 Jackson

Date December, 27-54 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 13....., 1954 Finished drilling December, 20..... 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1973 to 2013 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
9-5/8	32	8	C.F.&I	97	None		
5 1/2	14	8	CF&I.	1973	Halliburton		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
95/8	97	75	H.O.W.Co.		
5-1/2	1973	100	H.O.W.Co.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 97 feet to 1973 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 97 feet, and from 1973 feet to 2013 feet

DATES

December, 21, 1954 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1896 M.F.C. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 581

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____ Driller

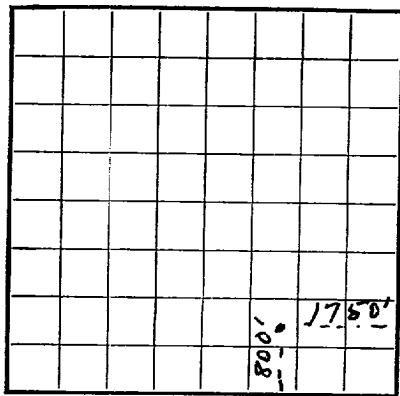
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1973	2013	40	Pictured Cliffs
	<i>Top P.C. -</i>		<i>1968'</i>

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company McMillan & White Address Box 1227, El Paso, Texas
Lessor or Tract -----Olmstead Field Fulcher & Kutz State New Mexico
Well No. 3 Sec. 36 T. 28n R. 10w Meridian ----- County San Juan
Location 800 ft. [N.] of S. Line and 1750 ft. [E.] of E. Line of Sec. 36 Elevation 5959
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date December, 27-54Title land representative

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 13, 1954 Finished drilling December, 20, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1973 to 2013 No. 4, from ----- to -----No. 2, from ----- to ----- No. 5, from ----- to -----No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from ----- to ----- No. 3, from ----- to -----No. 2, from ----- to ----- No. 4, from ----- to -----

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
9-5/8	32	8	C.F.&I	97	None		
HISTORY OF OIL OR GAS WELL							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	97	75	H.O.W.Co.		
5-1/2	1973	100	H.O.W.Co.		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1-1/2" 2000 gals. total - 2000 gals. and through casing - washed w/2500 gals. 1-1/2" total - injection rate 4.0 lbs. per minute - cleaned well to 100.						

TOOLS USED

Rotary tools were used from 97 feet to 1973 feet, and from ----- feet to ----- feetCable tools were used from 0 feet to 97 feet, and from 1973 feet to 2013 feet

DATES

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The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1896 M.F.C. Gallons gasoline per 1,000 cu. ft. of gas -----Rock pressure, lbs. per sq. in. 581

EMPLOYEES

-----, Driller -----, Driller-----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1973	2013	40	Pictured Cliffs
Top P.C. - 1968'			

FORMATION RECORD—Continued