

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

070 FARM... 1991

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL

1650' FEL

Sec. 34 T 28N R 10W

UNIT O

5. Lease Designation and Serial No.

SF-046563

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fred Feasel D

#1

9. API Well No.

3004506973

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 2/4/97.

Set CIBP at 1900', test csg to 500#. Held okay.

Spot cmt plug inside csg from 1900'-1582' w/14 sks CI-B cement.

Set cmt retainer inside 3.5" csg to squeeze 3.5" and 5.5" perms. Pump cmt below ret out perms at 1178' cmt 5.5 csg to 845' w/32 sks CI-B cement.

Squeeze perms at 1178' w/ 85 sks cmt 3.5' and 5.5" csg to 612'. Set cmt retainer at 1085', squeeze the perms in 3.5" and 5.5" csg string to 845" on 5.5" abd 612" on 3.5" annulus's w/117 sks CI-B cement.

Pump 64 sks cmt dn csg to perms at 165'. Shoot squeeze holes at 165'. Circ cmt from surface down csg to perms at 165' out perms to surface. Cut off wellhead top off csg w/7 sks cmt., install marker.

RDMOSU 2/5/97.

RECEIVED
FEB 24 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

02-17-1997

(This space for Federal or State office use)

/s/ Duane W. Spencer

Approved by

Title

Date

FEB 21 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

* See Instructions on Reverse Side