NO. OF COPIES RECEIVED		
DISTRIBUTION /		ONSERVATION COMMI
FILE / a	+	AND
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND N
IRANSPORTER -	- ·	
OPERATOR 4		
1. PRORATION OFFICE		
El Paso Natural	Gas Company	
Rox 990. Farmin	gton, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please
Herom; letton	Change in Transporter of: Dry Gar	s
Change in Swhership	Pasinghead Bas Conden	sate Packer
If change of ownership give name		
and address of previous owner		
II. DESCRIPTION OF WELL AND Letter Pare	LEASE Well No. Pool Nar	ne, Including Formation
Storey C	8-E(MV) Bla	anco Mesa Verde
Location K 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	O Feet From The South Line	e and 1850
Line of Sertion 33 , To	wnship 281 R ange 9 1	, NMPM,
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address t
		(6: 1)
Name of Authorized Transporter of Co	singheai Gas or Dry Gas	Address (Give address t
If well protines oil or liquids,	Init Sec. Twp. Rge.	Is gas actually connecte
give location of tanks.	ith that from any other lease or pool,	give commingling order
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover
Designate Type of Completi)
Latte Optibled	Date Compl. Ready to Prod.	Total Depth
i ool	Name of Froducing Formation	Top Cil/Gas Pay
i erforations		<u> </u>
HOLE SIZE	TUBING, CASING, AND	DEPTH SE
	COD ALLOWADIE (Township)	fter recovery of total volu
V. TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours Producing Method (Flou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Frod
Length of Test	Tubing Fressure	Casing Pressure
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.
GAS WELL		120
Actual Frod. Test-MOF/D	Length of Test	Bbls. Condensate/MMC
14943 MCF/D Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure
VI. CERTIFICATE OF COMPLIAN	167 - TOTAL -	OIL
		APPROVED JU
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Origina
above is true and complete to tr	se best of my knowledge and belief.	
OR'G'NAL SIGNED E	S. ORFRI Y	TITLE Supervisor
		If this is a req
Petroleum Engineer	nature)	well, this form mus tests taken on the
(1	itle)	All sections of able on new and re
June 24, 1965	Date:	Fill out Section well name or number

RVATION COMMISSION ALLOWABLE ID

ORT OIL AND NATURAL GAS

Other (Please explain)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Packer Leak Repair (See Back for details

Kind of Lease State, Faderal or Fee

nd <u>1850 </u>	From The West
, NMPM, Se	n Juan County
dress (Give address to which e	approved copy of this form is to be sent)
dress (Give address to which a	approved copy of this form is to be sent)
gas actually connected?	When
e commingling order number	:
ew Well Workover Deepe	en. Plug Back Same Restv. Diff. Restv
tal Depth	F.B.T.D.
op Cil/Gas Pay	Tubing Depth
op City Gds Fdy	·
	Depth Casing Shoe
EMENTING RECORD	
DEPTH SET	SACKS CEMENT
asing Pressure	Choke See VED
ater-Bbls.	JUN 28 1965
	OIL CON. COM.
bls. Condensate/MMCF	Gravity of Chiensate
asing Pressure	Choke Size
OIL CONSE	TRVATION COMMISSION
APPROVED JUN 28	
	ned Emery C. Arnold
TITLE Supervisor Dist.	
If this is a request for	ed in compliance with RULE 1104. allowable for a newly drilled or deepene companied by a tabulation of the deviation accordance with RULE 111.
	rm must be filled out completely for allow
Fill out Sections I, I well name or number, or trans	I, III, and VI only for changes of owne nsporter, or other such change of conditio 4 must be filed for each pool in multip
Separate Forms C-104 completed wells.	+ must be med for each poor in multip

Figged up 5. S. Reames rig #12, pulled Fictured Cliffs tubing, Mess Verde tubing and Baker Model "EGJ" Packer.

Re-ran 173 joints 2 3/8", 4.7#, tubing (5474.14") set at 5485.84". Perss.

at 5454.36", solid bull plug on anchor joint. Set baker Model M-1 packer at 3273". Set 10,000# on packer. Changed out and ran 101 joints 1 1/4", at 3273". Set 10,000# on packer. Changed out and ran 101 joints 1 1/4", at 3273". Set 10,000# on packer. Joint. (Class "B") Ferf. & SM @ 3161.26". Solid bull plug below anchor joint.

2-51-62

2-53-65