State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

						TURAL GA		/1 T				
perator	AND NATURAL GAS Well API No.					λ						
MOCO PRODUCTION COMPANY						3004506974						
ddress P.O. BOX 800, DENVER,	COLORAL	0 8020	1									
cason(s) for Filing (Check proper box)					Out	es (l'iease explo	ain)					
ew Well		Change in	-									
ecompletion L	Oil Cosinubas	d Gas	Dry Ga									
hange in Operator Lange of operator give name	Catingnea	- C-	Conce	1846								
address of previous operator												
DESCRIPTION OF WELL	AND LEA	LSE								.,		
ease Name STOREY C LS		Well No. Pool Name, Includir 8 BLANCO SO			· · · · · · · · · · · · · · · · · · ·				DERAL	ase No. 77111		
ocation K		1450	E4 E-	The	FSL Lin	. and	1850	Fee	From The	FWL	Line	
Unit Letter	_ : <u></u> _ 28	N .		rom The 9W		MPM,			N JUAN		County	
Section Townshi	<u></u>		Range			<u>.</u>						
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	Address (Gi	re address to w	hich app	roved	opy of this f	orm is to be se	nt)	
MERIDIAN OIL INC.	Of Constitution				3535 EAST 30TH STREET, FARMINGTON, NM 8740							
ame of Authorized Transporter of Casing	head Gas or Dry Gas			Address (Give address to which approved to				copy of this form is to be sent)				
EL PASO NATURAL GAS C					P.O. BOX 1492, EL PAS							
well produces oil or liquids, we location of tanks.	Unut	Soc.	Twp.	_i		ly connected?		When '	·			
this production is commingled with that	from any oth	er lease or	pool, gi	ve comming!	ing order num	ber:						
/. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Dee	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	i i		1	i	i _	i		<u> </u>	<u> </u>	
Spudded Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
vations (DF, RKB, RF, CR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforations					<u> </u>				Depth Casing Shoe			
									L			
					CEMENTING RECORD				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				5.0.0			
	 				 							
	1								J			
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE							der Call 2d hav	1	
IL WELL (Test must be after	recovery of I	otal volum	of load	oil and mus	be equal to a	r exceed top al Aethod (Flow, p	iowable j	or thu	cepts or be	jor juli 24 noi	- 4.)	
tale First New Oil Run To Tank	Date of Test				Producing N	neusou (1 100, p	,ω,φ, <u>ξ</u> α					
ength of Test	Tubing Pr	Tubing Pressure			Casing Pressure				Choke Size	Size		
Actual Prod. During Test	Od - Bbis				Water - Bbl	<u>. 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 </u>		i	Gas-MCF			
-						FEB25	1991		ــــــــــــــــــــــــــــــــــــــ			
GAS WELL					· · · · · · · · · · · · · · · · · · ·		• • •		T25	Contents		
Actual Prod. Test - MCT/D	Length of Test				Bols. Chade trail MMCP				Gravity of Condensate			
	Yubino b	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Sice		
esting Method (paot, back pr.)	t and the t											
I. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE		01.00	NSF	RV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 2 5 1991							
11.1 111	3				Dai	ra whhioa	-			1		
L. H. Wheley					By But Chang							
Boug W. Whaley, Staff Admin. Supervisor							Sı	JPEF	IVISOR	DISTRICT	73	
Printed Name			Tale		Titl	e						
february 8, 1991			<u>= 830 =</u> :lephone	4280 No.								
Date		•			- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.