## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Conoc		co Lease Name		STOREY CLS				Well No.		8	
Location of Well: Unit Letter Sec. 33 Twp. 28N Range 9W 450697400												
	NAME OF RESERVOIR			R POOL	TYPE OF PROD. ( Oil or Gas)			METHOD OF PROD. (Flow or Art. Lift)		EDIUM r Csg)		
Upper Completion		PIC	TURE CLIFF	JRE CLIFF		GAS		FLOW		3.		
Lower Completion	MEME		SA VERDE		GAS		FLC	FLOW		TBG.		
			Р	RE-FLOW SH	IUT-IN PRI	ESSURE DA	ATA					
Upper	Hour shut-in		Date shut-in			SI Pressure		SI press. Psig		d? (Yes	or No )	
Completion	3:30 PM Hour shut-in			5/2002	10 MIN.			162		YES		
Lower Completion	3:30 PM		Date shut-in 10/15/2002		Instant SI Pressure 10 MIN.			SI press. Psig 288		Stabilized? ( Yes or No ) YES		
Completion		J.30 T 1VI	10/13	<u> </u>				0	L	TES		
<u> </u>	-4 / h d - 4	_ \	3:30 PM		W TEST N				1 0140		<del></del>	
Commenced a	LAPSED TIME		PRESSURE		Zone producing (upper or lower) LOWER  Remarks							
Date			Upper			TCHAIRS						
10/16/2002	DAY 1 224 316 BOTH ZONES SHUT IN											
10/17/2002	DAY 2		224	316	BOTH ZONES SHUT							
10/18/2002	DAY 3		224	316	BOTH ZONES SHUT							
10/19/2002	DAY 4		224	186	PRODUCING LOWER 2			ONE				
Production rat	te during test	·							<u> </u>			
Oil			based on X		Bbls.in	<u> </u>	Hours		Grav.		GOR	
Gas	185	MCF	PD; Tested th	ru (Orifice or i	vleter):	M	ETER					
								9				
					UT-IN PRESSURE DATA							
Upper	Hour		Date		Instant SI Pressure		SI press	SI press. Psig		Stabilized? ( Yes or No )		
Completion Lower	Hour		Date		Instant SI Pressure		SI proce	SI press. Psig		Stabilized? ( Yes or No )		
Completion	rioui		Date		Instant of Fressure		J Oi piess	Si piess. rsig		Stabilized? ( Tes or No )		
				FI 0	N TEST N		<u>, , , , , , , , , , , , , , , , , , , </u>					
Commonand a		11		W TEST NO. 2								
Commenced at ( hour, date )  TIME LAPSED TIME			PRES		Zone producing (upper or lower)  Remarks							
(hour, date)	SINCE*		Upper	Lower	I I Griding							
									<del></del>			
	· ·							<del></del>		**-		
			1			-		<del></del>				
					****							
Production rate	e during test		<b>5</b>	1	Dbl= : 1		7 1	<del></del>	0	<del></del> 1		
Oil Gas	BOPD based on MCFPD; Tested thru			ru (Orifice or M	Bbls.in		Hours		Grav.		GOR	
Cas [		11101	D, restea till	ra (Office of it	ictory.	<u> </u>	]					
Remarks					475-42		<del></del>					
<u>L</u>	1.5:3 1:3 <del>2</del>			<u> </u>		<del></del>	<del></del> ;	•				
	that the info		n herein conta		d complete	to the best	of my knowled	ge.				
Approved		i⊕ra et i i		Date NOV	1 1 20	Operator	Conoco					
lew Mexico Oil	Conservation	Division			<u>→</u> % 40	UZ By						
p., ,				) ata	10/10/2002 724-		FPS					
Ву	Allen Runyon			Date	<u>10</u> /19/2002	iiue	rro					
Title <u>F</u>	PUMPER	DEPAI	1 16	<u></u> • *	Same and	Date						