## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEI	VED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE	***		

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE	AUTHORI	ZATION TO	TRANS	PORT OIL AND NATU	RAL GAS	
Operator			<del></del>		DEMPARE -	
Tenneco Oil Company					MEREINEL	$\mathbf{n}$
P. O. Box 3249, Englewood	I, CO 80	155			SEP 0 6 1985	J –
Reason(s) for filing (Check proper box)				Other (Please ex		
New Well Change in Tran	sporter of:				CON. DIV.	
Recompletion Oil		Dry G	ias		= • • •	
Change in Ownership Casinghe	ad Gas		ensate	Well Na	ame 7/107, <b>3</b>	
Change in Ownership Cashinghe	20 023	a cond				
If change of ownership give name and address of previous owner	aso Natu	ral Gas,	P.O.	Box 4990, Farmi	ington, NM 87499	
II. DESCRIPTION OF WELL AND LEA	SE					
Lease Name	Well No.	Pool Name, Inc	cluding Form	ation	Kind of Lease USA	Lease No.
Storey C LS	9	So. Bla	anco-P(	3	State, Federal or Fee SF	077111
Location						
Unit Letter : 170	00	_ Feet From The	<u> </u>	Line and	990 Feet From The	
Line of Section 34	Township	28N		Range 9W	, <sub>NMPM</sub> , San Juan	County
III. DESIGNATION OF TRANSPORTER		ID NATURA	L GAS			
Name of Authorized Transporter of Oil : or Conder				Address (Give address to which	ch approved copy of this form is to be sent)	
Conoco Inc. Surface Trans	portatio	n		P. O. Box 460	), Hobbs, <b>NM</b> 88240	
Name of Authorized Transporter of Casinghead Gas	or Dry Gas 💢			Address (Give address to which	ch approved copy of this form is to be sent)	
El Paso Natural Gas				P. O. Box 499	00, Farmington, NM 87499	)
Un	it Sec.	Twp.	Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	L 34	28N	9W	Yes		
If this production is commingled with that from any other	er lease or pool, giv	e commingling o	order number			
NOTE: Complete Parts IV and V on re	everse side if	f necessary	<b>'.</b>			
VI. CERTIFICATE OF COMPLIANCE				0	DIL CONSERVATION DIVISION D	0.0.4000
I hereby certify that the rules and regulations of the C	il Conservation D	ivision have bee	en complied	APPROVED	SEP	<u>0 6 <b>1985</b></u>
with and that the information given is true and comp	lete to the best o	f my knowledge	and belief.		$\mathcal{T}(\mathcal{I})$	
h				BY Stank	· Javy	
1 1000				TITLE	SUPERVISO	R DISTRICT # 3
Set Minning				'''		
XW - To Market				This form is to be filed in	compliance with RULE 1104.	
Sr. Regulatory Analyst	*)			panied by a tabulation of the	owable for a newly drilled or deepened well, this e deviation tests taken on the well in accordance	with RULE 111.
(Title)	355	40.00		ii .	ust be filled out completely for allowable on new a	•
	SEP 1	1935		Fill out only Section I. II, III or other such change of con	<ol> <li>and VI for changes of owner, well name and or redition.</li> </ol>	number, or transporter,
(Date)				11	ist be filed for each pool in multiply completed w	ells.

Form 0-104 Revised 10-01-78 Format 06-01-83 Page 1

	Perforations
	Elevations (DF, RKB, RT, GA, etc.)
	Date Spudded
	Designate Type of Comple
l	IV. COMPLETION DATA

	ng Method (Flow, pump, gas lift, etc.)	Product	Date First New Oil Run To Tanks
oil and must be equal to cr exceed top allowable for this	ust be after recovery of total volume of load r be for full 24 hours)	ALLOWABLE OIL WELL Alpha of the structure of the structur	V. TEST DATA AND REQUEST FOR
SACKS CEMENT	DEPTH SET	CASING & TUBING SIZE	HOLE SIZE
	ЕИТІИС ВЕСОВО	TUBING, CASING, AND CEM	
Depth Casing Shoe			Perforations
diged gniduT	१८व ८६ <b>२</b> ।।	O qoT noisemod gnioubord to emet	Elevations (DF, RKB, RT, GR, etc.)
.0.7.8.9	цідәс	Sate Compl. Ready to Prod. Total	bebbuq2 else0
Plug Back Same Resv. Diff. Restv.	ell Workover Deepen	Oil Weil Gas Well New N	Designate Type of Completion — (X

Actual Prod. During Test	Oil · Bbls.	Water - Bbls.	Gss - MCF
Length to Test	Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas lift, etc.)	(c)

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
TTEAM CHO			