

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 046363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

MAY 7 1976

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

U. S. GEOLOGICAL SURVEY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450' FSL & 1635' FHL, Section 33, T-28-N, R-10-W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fred Peasel "C"

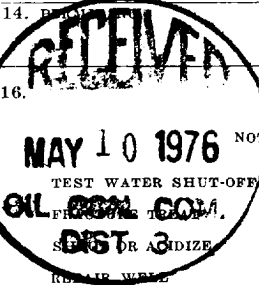
9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
NW/4 SE/4 Section 33,
T-28-N, R-10-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico



14. DEPTH
6176' KB, 6166' GL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SEEDING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in service unit 2-14-76 and pulled 1-1/4" tubing. Ran 3-1/2" casing and set at 2181'. Circulated hole with 1% KCl water. Cemented casing with 80 sacks Class "B" cement with 2 pounds Medium Tuf Plug per sack. Released plug and displaced 6 barrels and cement locked up. Pressured up to 5000 psi and unable to pump. Pulled and worked casing with 3000 pounds over weight of casing string. Unable to move. Tripped in, tagging cement top at 723' and drilled cement to 1495'. Worked 15 joints drill pipe out of hole and bit torqued up. Finished pulling drill pipe and bit and hit tight spot at 620'. Tripped in and perfed drill pipe, below tight spot, at 1284-1285' with 4 SPF. Spotted 15% HCl from 630' to surface in annulus, shut down for 25 minutes and circulated acid. Tripped in and hit tight spot at 620', tripped out and left 6 joints drill pipe in hole. Pressured up casing to 1600 psi and lost 500 psi in 12 minutes. On 2-21-76 attempted to pull pipe with 53,000 pounds and could not. Shut in well until 3-31-76 when operations were commenced to recover fish at 1279'. Recovered fish and drilled and cleaned out cement to 2177'. Ran cement bond log and showed good bond 1910-2172'. Perfed 2145-65' x 2 SPF. Circulated hole with 1% KCl water and spotted 250 gallons 15% HCl across perfs. Fraced well with 2,500 gallon frac fluid pad, consisting of 1% KCl water and 5 gallons HOWSCO suds per 1000 gallons water, 20 pounds WG-7 per 1000 gallons water and 90 gallons inhibited 28% HCl per 1000 gallons nitroed with 1003 SCF N2 per barrel water. Pumped in 25,000 pounds 10-20 sand in 12,500 gallons frac fluid. AIR 20 BPM. BDP 2900. Avg. trt pr 1600. SI well to stabilize. Ran tubing and tagged sand at 2140' and cleaned out with nitrogen to PBD 2177'. Landed 1-1/4" tubing at 2133' and returned well to sales line 4-12-76. Production before repair 40 MCFD and after repair 138 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Engineer DATE May 6, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.