

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BUREAU OF LAND MANAGEMENT
APR 19 1994

5. Lease Designation and Serial No.

MNSF-046563

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fred Feasel E 1

9. API Well No.

300456986

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450 FSL

1800FWL

Sec. 32 T 28N R 10W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other BLM Demand ltr. response

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Petroleum Company requests cancellation of temporary abandonment approval (see attached) for this well and requests shut-in status for a period of one year while evaluating the final disposition of this well.

RECEIVED
APR 25 1994
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

THIS APPROVAL EXPIRES MAR 01 1995

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Asst.

Date

03-23-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

[Signature]

APPROVED

APR 19 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Expires: March 31, 1993

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RECEIVED
BLM

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8. Well Name and No.

Fred Feasel E 1

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300450698600

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other BLM demand ltr response

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco request approval for temporary abandonment of this well while evaluating over the next year the final disposition of this well.

RECEIVED
APR 20 1994

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

OIL CON. DIV.
DIST. 3

079 FARMINGTON, NM

94 FEB 22 PM 1:26

RECEIVED
BLM

THIS APPROVAL EXPIRES **MAR 01 1995**

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Associate

Date

02-17-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

OPERATOR

APPROVED

FEB 24 1994

DISTRICT MANAGER

You are required to perform the following:

a) Set a bridge plug (within 50' to 100' of the top perforation) or a cement plug that extends at least 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be a minimum of 35 feet of cement if placed by dump bailer or, 50 feet of cement if spotted by tubing. If a cement plug is used the top of the cement must be verified by tagging.

b) The casing and uppermost plug must be pressure tested. If the test fails, it is required that the casing be repaired or the well plugged and abandoned.

c) Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

d) The anticipated date the operations will occur. Mark Kelly, Chief, Branch of Inspection and Enforcement, MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE OPERATIONS MAY BE WITNESSED. (505-599-8907)

e) Approval will be granted for one year and renewed annually, upon receipt of a proper request. All extended temporarily abandoned wells are required to have a casing integrity test every three years.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This Shut-In approval is contingent upon conducting a casing integrity test and a production verification test by OCT 01 1994. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the tests. (505-599-8907)
If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.