NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Unit Casing: OD Produced Through Date of Flow Test Meter Run Size Flowing casing press Flowing tubing press Flowing meter press Normal chart read Square root chart Meter error (c) - (d) of Friction loss, Flowi (b) - (c) Flow thr Seven day average s Normal chart ave Square root chart Corrected seven of Pt = (h) + (f) Wellhead casing shu Wellhead tubing shut Pc = (j) or (k) which Flowing Temp. (Meter	Sec. WT. Casing 8/2 From 8/2 From 10/2	Twp. Set A Tul 15.5 Set A Tul 14.57 To Ori ori ing when Dwt. me	Lease 9 Rge. 9 At 4639 At 4639 At 57 Bing Size OBSERV Constant ± gh casing chart): x sp. const.	Pay Zone: From Tubing: OD Tubing: OD Ty Gas Gravity: Med 1.250 Ty /ED DATA page 1.250 Page 1.25	ate Test File om WT. deasured resured resured resured sig + 12 = sig + 12 = sig + 12 = sig + 12 =	Well No To 	T. Perf	(b) (c) (d) (d) (e) (f) (f) (g) (g) (h) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g
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