

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 12, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Navajo Allotted Gas Unit "B", Well No. 1, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
H, Sec. 36, T-26-N, R-9-W, NMPM., Blanco-Mesaverde Pool
Unit Letter

San Juan County. Date Spudded 5/25/57 Date Drilling Completed 6/8/57
Elevation 5827 Total Depth 4580 PBD 4557

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Top ~~XXX~~ Gas Pay 4310 Name of Prod. Form. Mesaverde
PRODUCING INTERVAL - Two shots per foot - 4312-70, 4382-98, 4403-19, 4442-
Perforations 57, 4481-91, 4506-18.

Open Hole --- Depth 4579 Depth Casing Shoe 4323 Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 3844 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 66,600 gallons water and 65,000 lbs. sand. Injected 150 rubber balls in 5 stages.
Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter None

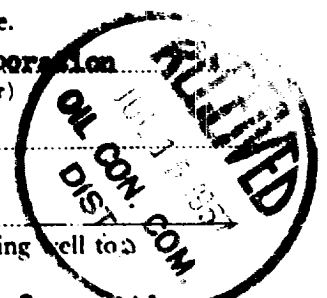
Gas Transporter El Paso Natural Gas Company

Remarks: Includes 4579' of 5-1/2" OD, 5.012 ID, 14 pound casing, 2-3/8" OD, 1.995 ID, 4.7 lb. tubing. Bottom six feet perforated.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved --- 1957 19

OIL CONSERVATION COMMISSION
By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)
By: [Signature]
(Signature)
Title Field Clerk
Send Communications regarding well to ---
Name Pan American Petroleum Corporation
Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	/	
Barro Jo	/	
Operation Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓