(Feb. 1951)								
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(SUBMIT IN TRIPLICATE)

Land Office Santa Fe Lease No. SF-078329 Unit $E_{a} = \frac{1}{2} Sec. 32$

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF				
NOTICE OF INTENTION TO CHANGE PLANS	1	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING				
NOTICE OF INTENTION TO TEST WATER SHUT-	OFF	SUBSEQUENT REPORT OF ALTERING CASING.				
NOTICE OF INTENTION TO RE-DRILL OR REPAI	IR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR				
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.		SUBSEQUENT REPORT OF ABANDONMENT				
NOTICE OF INTENTION TO PULL OR ALTER CAS	SING	SUPPLEMENTARY WELL HISTORY				
NOTICE OF INTENTION TO ABANDON WELL		-				
(INDICATE ABOVE	BY CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)				
		July 21, , 19 60				
Delhi-Daum Well No. #1 is located 8	00 ft. from {	$\left\{\begin{array}{l} \left\langle \mathbf{W} \right\rangle \\ \mathbf{S} \end{array}\right\}$ line and $\left\{\begin{array}{l} 1650 \\ \mathbf{W} \end{array}\right\}$ line of sec. $\left\{\begin{array}{l} 32 \\ \mathbf{W} \end{array}\right\}$				
		(")				
	8N 9V Twp.) (Ra	MMPM (Meridian)				
Undes Dakota	San Juan	New Mexico				
(Field)	(County or Su	abdivision) (State or Territory) UI 26				
Ungraded G.		in 6104 6				
The elevation of the Herrick floor a	above sea level	18 DIOT IL.				
	DETAILS	OF MODE				
	DETAIL	OF WORK				
State names of and expected depths to objective						
	e sands; show sizes, v points, and all other	weights, and lengths of proposed casings; indicate mudding jobs, wangants rimportant proposed work)				
propose to drill w/ rotary	e sands; show sizes, v points, and all other tools using	weights, and lengths of proposed casings; indicate mudding jobs, exempts rimportant proposed work) g mud to base of Dakota formation, set product:				
propose to drill w/ rotary ring of casing w/DV tool ap	e sands; show sizes, v points, and all other tools using prox 50' be	weights, and lengths of proposed casings; indicate mudding job; camentary important proposed work) g mud to base of Dakota formation, set product; clow base of PC, Cement bottom stage TD to				
propose to drill w/ rotary ring of casing w/DV tool ap ove Gallup formation and to	tools using prox. 50' be stage over	weights, and lengths of proposed casings; indicate mudding job; sements rimportant proposed work) g mud to base of Dakota formation, set product: elow base of PC, Cement bottom stage TD to r P.C. formation. Porforate and fracture for				
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FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE IN	ISTRUCTIONS FOR COM		·	RM ON THE RE	VERSE SIDE					
Operator			SECTIO Lease	 •			Well No.				
	TAYLOR OIL CO			 	- DAUM		1				
Unit Letter	Section 32	Township 28 NORTH	Rang	w es t	County 8A	M JUAN					
Actual Footage	Location of Well: feet from the	SOUTH line and	165	0	feet from the	WEST	line				
Ground Level El	Producing F	ormation	Pool			······································	Dedicated Acreage: Acres				
Ref: the plat dated 23 June 1919											
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES											
another. (6)	5–3–29 (e) NMSA 19	35 Comp.)									
2. If the answer	to question one is	"no," have the interests	of all the	owners be	en consolidated	by communi	tization agreement other-				
		f answer is "yes," Type "no," list all the owners			interests below	r:	RHIFIA				
Owner				Land Des	· · · · · · · · · · · · · · · · · · ·		- / "FOTIATION				
					·		JUL 26				
							OIL CON COM.				
		SECTION B				7					
		SECTION B	. 				CERTIFICATION				
	İ			1			certify that the information				
	i	Zanary Vota		İ		5	ON A above is true and com- he best of my knowledge and				
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	ì	22		į			tertify that the well location the plat in SECTION B was				
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						Certificat	No. 1463				
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.