NUMBER OF COP.	UMBER OF COP F RECEIVED			
DI	TRIBUTI	ON		
SANTA FE		T		
PILE				
U.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL	1		
	gA9	<u> </u>	<u> </u>	
PRORATION OFFI	CE] -		
OPERATOR		1		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

may u	ic street dims.			Farmington, New Mexico March 8, 1961 (Place) (Date)
ARE F	HEREBY REC	DUESTI:	NG AN ALLOWAE	BLE FOR A WELL KNOWN AS:
				, Well No, in
(Co	mpany or Opera	MOF)	, -	(Lease)
K	Sec	2	., T20-8 , R.	9-W , NMPM., Basin Dakota Pool
Sen	Don		County Date Sty	udded 8-13-60 Date Drilling Completed 9-2-60
	se indicate loc		Elevation 610	Total Depth 6750 BTD 6798
Pica	se indicate loc	auon:		6498'(Perf) Name of Prod. Form. Dakota
D	C B	A		- 6498-6505;6520-6528;6566-6592;
	1 1			4-6650;66 54 -6 66 0; 6 67 8 -6716
E	F G	H		Depth Depth
	[]		Open Hole RCD	Casing Shoe 6748 Tubing 6649
		 -	OIL WELL TEST -	Choke
L	KJ	I	Natural Prod. Test	t:bbls.oil,bbls water inhrs,min. Size
	x		Test After Acid or	r Fracture Treatment (after recovery of volume of oil equal to volume of
M	N O	P	load oil used):	bbls, oil,bbls water inhrs,min- Size
			GAS WELL TEST -	
1800	8, 1650 W			
	FOOTAGE)			t:MCF/Day; Hours flowedChoke Size
•	sing and Coment	_		(pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or	r Fracture Treatment: 6180 MCF/Day; Hours flowed 3
5/8"	337	250	Choke Size 3/4"	Method of Testing: Calculated A.O.F.
			Acid on Fracture T	Treatment (Give amounts of materials used, such as acid, water, oil, and
1/2"	6748	300	sand): 73.000 G	ALL CONTRACTOR STATE AND TO THE STATE OF THE
			Casing T	Tubing Date first new & 30,000 # san Press. 2054 oil run to tanks
_				
			· —	El Pase Hatural Ges Products Company
				El Pase Hatural Gas Company
marks : 🏗	his well w	m.grie	cinally drilled	.by Delhi Taylor Oil Corp. as the Daum No. 1
				well with name changed to the El Pase Matter of The
				/ 11111/
I here	by certify that	the info	ormation given above	re is true and complete to the best of my knowledge.
proved	MAR 1.3.1961		, 1	The second of
•	478			ORIGINAL SIGNED J.J. TILLERSONCON, CO
0	IL CONSERV	VATION	COMMISSION	By: (Signature) 3
Origi	inal Signed l	By		
. A. R	. KENDRIC	K		Title Send Communications regarding well to:
			R DIST. NO. 3	Send Communications regarding well to:

STATE	OF NEW M	EXICO	
OIL CONSE	VATION CO	IZZ MMC	0.:
AZTEC	DISTRICT (OFFICE	
NUMBER OF COPIL	S RECEIVED		<u></u>
	STI, IBU i IC	N	
SANTA FE		/	
FILE			4
U.S.G.S. Land Office			\vdash
transporter	GAS		F
PRORATION OFFIC		$\overline{}$	1

:

. .