

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF 040543
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS VED

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<u>Feb 11 1959</u>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<u>LOGGING</u>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<u>NEW</u>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<u>2</u>
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 10, 1959

SIPCO Kutz #1 A Federal

Well No. 1 is located 1773 ft. from N line and 1842 ft. from E line of sec. 32SW 1/4 of Sec. 32
(1/4 Sec. and Sec. No.)T 28 N
(Twp.)R 19 W
(Range)NADCM
(Meridian)Angels Peak
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 5312 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The following work has been accomplished on this well since 1-6-59:

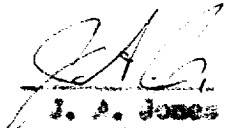
1. Set Bridge Plug at 6394' KB.
2. Squeeze cemented above Gallup formation w/50 sx thru peris at 5614' KB and below Gallup w/50 sx thru peris at 5840' KB.
3. Perforated w/4 bullets per foot in the Gallup as follows: 5765' to 5757' KB, 5750' to 5738' KB, 5727' to 5719' KB, 5705' to 5693' KB, 5687' to 5675' KB and 5668' to 5659' KB.
4. Attempted to frac Gallup thru above peris and had sand out after getting approx. 12,000# sand into formation.
5. Cleaned out to Bridge Plug and attempted to frac 2nd time. Had sand out after getting approx. 25,000# sand into formation.
6. Recovered 976 bbls of load oil. Lacked 602 bbls recovering all load oil.
7. Drilled Bridge Plug at 6394' KB and cleaned out to PBD 6332' KB. (continued on enclosed

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. sheetCompany Sunset International Petroleum CorporationAddress P. O. Box 1527Denver, ColoradoBy J. A. JonesTitle Production Engineer

PERMITS AND REPORTS ON WELLS
(continued)

DETAILS OF WORK

8. Set Baker Model "D" production packer at 6384' SB.
9. Ran 6433' of 2" C.S. Hydril tubing and seated in packer w/65' of tbg below production packer.
10. Ran 6074' of 2" C.S. Hydril tubing to 6085' SB for the Gallup oil string w/4th. Type "C" gas lift valves at 5500', 4499', 3350' and 1792' SB.
11. Well now shut in awaiting approval of dual completion.


J. A. Jones

RECEIVED

FEB 11 1959

LOGGERS' CO.
NEW MEXICO

