NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

ON 1 7-3-

APPLICATION FOR DUAL COMPLETION

Angels Peak erator nset International Pet. Corp. Tation Unit Well K 32 Has the New Mexico Oil Conservation Commission heretofore authorizones within one mile of the subject well? YES NOX If answer is yes, identify one such instance: Order No. The following facts are submitted: Upper Zone a. Name of reservoir b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) The following are attached. (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Dual Completion, showing all tervals, tubing strings, including diameters and setting depinformation as may be pertinent.	casing strings, include the location and type of	Lower Zone Dakota 6402' to 6507' KB Gas Flowing ding size and setting, top of cement, perfora
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Paso Natural Gas Company, P. O. Box 1492, El E	aso, Tasas	/ KLULITLU \
		FEB1 8 1959
ree States Natural Gas Company, P. O. Box 730.	Price, Utah	
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estern Natural Gas Company, P. O. Box 1387, Anac	conda, Montana	DIST. 3
Were all operators listed in Itom 5 -b 1 1 1 1		VEC II NO II
Were all operators listed in Item 5 above notified and furnished a cop	y or this application?	IES X NO
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of such notification 2-13-59		
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CERTIFICATE: I, the undersigned, state that I am the represen		
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producing zones, then separate application for approval of the same should be filed simultaneously with this application.

APPLICATION FOR DUAL COMPLETION

Field Name		County	Date 2-13-53	
erator	Lease		Well No.	
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	ection 32	Township ైస్ట్రె	Range	
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Pay Section				
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c. Type of production (Oil or Gas)	— Hi			
d. Method of Production			the disconnection	
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Dakota Top 6306'(-355) Perforated Nipple Bull Plug on Tubing @ 6449 KB >4

TD-6600

Production Packer @ 6384' KB 6402

Perforated: 6402-34, 6465-80 & 6502-07' - 6507'

5½" OD csg set @ 6597' w/400 sx cmt.