l		1.2	1
DISTRIBUTION		1	\sqcap
SANTA FE		1	1-1
FILE		1	-
U.S.G.S.		1-	1
LAND OFFICE		 	
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		,	
PRORATION OFFICE		1	

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

C-110

FILE	REQUI	EST FOR ALLOWABLE C. C. Supersedes Old C-104 or			
U.S.G.S.	AUTHORIZATION TO	TRANSPORTIOH AND NATURAL GAS			
LAND OFFICE	- TO THORIZATION TO	THAMSPOR NOTE AND NATE	JRAL GAS		
TRANSPORTER GAS		** 9/			
OPERATOR					
I. PRORATION OFFICE Operator					
_	tional Petroleum Corporation	on			
Wall Building,	Midland, Texas 79701				
Reason(s) for filing (Check pro	oper box)	Other (Please expla	in)		
Recompletion	Change in Transporter of: Oil				
Change in Ownership		y Gas	WE MADOW 1 1015		
If change of ownership give and address of previous own	name er	EFFECTI	VE MARCH 1, 1967		
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No. Pool Name, Including	a Formation			
Kutz A Federal	1 Gallup Und		of Lease No Federal or Fee		
Location			Federal		
Unit Letter K;	1773 Feet From The South	Line and 1842 Feet	From The East		
Line of Section 32	Township 28N Range	10W , NMPM,	San Juan County		
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS			
reme of Authorized Transporter	or Condensate	Address (Give address to which	approved copy of this form is to be sent)		
THE PERMIAN COR	Of Casinghead Gas X or Dry Gas	P. O. BOX 3119,	MIDLAND, TEXAS 79701 approved copy of this form is to be sen		
Southern Union					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	ower Bldg. Dallas, Texas		
If this production is commingl	ed with that from any other lease or poo	1 give commination and			
DATA	Oth Wall		r:		
Designate Type of Com	pletion = (X)	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, e	Name of Frank				
, KAD, KI, GR, e	tc., Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	S. Carrier		
	SHOW & TODING SIZE	DEPTH SET	SACKS CENENT		
			1000000		
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	Ofter recovery of sea-Lundy			
OIL WELL Date First New Oil Run To Tanks	able for this d	1 10014)	d oil and must be equal to or exceed top allow		
on the factor of the factor	Dute of lest	Producing Method (Flow, pump, go	as lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.				
	0.11-152.15.	Water - Bbls.	Gas-MCF		
CAC IIIDA					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Tau -			
	Dong. C. 188.	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLI	ANOE				
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSER FEB 2	34 1984 COMMISSION		
		By Original Signed by Emery C. Arnold			
		CIDEDVISOR DIST 43			
12					
Prod In ge West Texas area. (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
Prod h. (S)	gnature)	well, this form must be accome tests taken on the well in accome	inenied by a tabulation of the decision		
My yr	Title)	All sections of this form	must be filled out completely for allow-		
· - '	76 2 7	able on new and recompleted	wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.