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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

U Rio Braws Rd., Allee, 1981 67410	REQUE	:ST FO	NSP(DRY OIL	AND NATI	JRAL GA	5				
TO TRANSPORT OIL A						Weil API No. 300450699500					
AMOCO PRODUCTION COMPANY							3004	17003320	<u> </u>		
dress P.O. BOX 800, DFNVER, C	COLORADO	8020	1		Other	(Please expla	in)				
eason(s) for Filing (Check proper box)	(Change in	Transpo	rter of:		(1 tease capital	,				
w Well	Oil		Dry Ga								
exampletion []	Casinghead	Gas 🔲	Conden	sale X							
change of operator give name											
address of previous operator		0.5		,,							
. DESCRIPTION OF WELL .	AND LEA	Well No.	Pool N	ame, Includio	ng Formation OTA (PROF	PATED GAS	Kind of State, F	Lease ederal or Fee	le	ase No.	
FEDERAL A	1_	1	BAS	SIN DAKE	In (IRO	arran or					
ocation K	. 1	773	Feet F	rom The	FSL Line	and1	842 Fee	a From The _	FWL	Line	
Unit Letter	_ :						SAN	JUAN		County	
Section 32 Townshi	P28N	1	Range	10W	, No	IPM,					
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ID NATU	RAL GAS		hich approved	conv of this fo	orm is to be se	nt)	
Value of Authorized Transporter of Oil		or Conder	n Sale	\square							
MERIDIAN-OIL-ING.	1.0		or Do	(Gas [X]	3535 E	AST 30TH	STREET hich approved	copy of this for	orm is w be se	ni)	
HERTHTAN OTL TAC. Name of Authorized Transporter of Casin			(וע וט		р. дв.	OV 1800	BLOOME	HH - GJ3	87413-		
-SUNTERRA GAS GATHERING well produces oil or liquids,	G CO.	Sec.	Twp.	Rgc.	P.O. B	y connected?	When	7,			
ive location of tanks.			1	_l	<u> </u>						
this production is commingled with that	from any oth	er lease or	r pool, g	ive comming	ling order num	Der:					
V. COMPLETION DATA		Oil Wel	, ₁ _	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I I	" i	011	i	i	<u>i</u>	l,	<u> </u>		
te Spudded Date Compl. Ready to					Total Depth			P.B.T.D.			
					Top Oil/Gas	Pav		Tubing Dep	oth		
ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil Car	Top Gib Cat 1-5,						
					.1			Depth Casi	ng Shoe		
Perforations											
		TUBING	i, CAS	ING AND	CEMENT	NG RECO	RD	1	SACKS CEN		
HOLE SIZE	CA	SING & 1	TUBING	SIZE		DEPTH SE	T		SACKS CEN		
V. TEST DATA AND REQUI	EST FOR	ALLOV	VABL	E					. Cor Cull 2d ho	ours l	
Y. TEST DATA AND REQUI OIL WELL (Test must be after	recovery of	iotal volum	ne of loa	id oil and mu	si be equal to a	Author (Flow	numn eas lift.	elc.)	. 70, 70, 2.		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
CT.	Tuhing D	ressure			Casing Pres	Mite		Choke Siz		3	
Length of Test	taning r	Tubing Pressure									
Actual Prod. During Test	Actual Prod. During Test Oil - libls.				Water - Bb	S.	M.	Gas- MC		עו	
								JUL 2	19 90		
GAS WELL					The Total	ans do (A SAACT				Y	
Actual Prod. Test - MCI/D	Length o	f Test			Bbis. Cond	ensate/MMCF	CI		I.º∙DtV.		
	Tübine t	Pressure (S	hut-in)		Casing Pre	sture (Shul-in)		DIST.	.3		
festing Method (pitot, back pr.)	t doing t	(3									
VI. OPERATOR CERTIF	CATE C	DE CON	APL L	ANCE		011 00	NSER'	/ATION	אועום	ION	
The state of the s	outations of t	he Oil Cor	rectanic	нı	-	OIL CC	אסבא,	VALION	טואוט י		
no the same bean consolind with a	and that the in	nommmon	BIACH W	bove				,,,, a	40.0-		
is true and complete to the best of the	ny knowledge	; and belief	1.		∥ Da	te Appro	ved	J IJI—-2	1990 —		
11/1/1/1/.					_				Л		
D. P. Why					∙ ∥ Ву		7	े ह	·/		
Doug W. Whaley, St	taff Adu	nin. S	uper	visor	-				•		
Panted Name June 25, 1990			Tal	ue 0-4280		le	OULEN	VIOUH D	ISTAICT	13	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for illowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.