

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-046563
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Gail M. Jefferson, RM 1942		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		8. Well Name and No. Federal A 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1773'FSL 1842FWL Sec. 32 T 28N R 10W Unit K		9. API Well No. 300450699500
		10. Field and Pool, or Exploratory Area Basin Dakota/Gallup
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Plug Gallup - RTP Dakota
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug the Gallup horizon per the attached procedures and anticipates returning the Dakota to production.

If you have any technical questions please contact Mike Kutas at (303) 830-5159 or any administrative concerns to be at the number referenced above

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Business Assistant Date 03-17-1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMCD

APPROVED
MAR 2 1995
DISTRICT MANAGER

Federal A #1

Orig. Comp. 2/59

TD = 6597', PBTD = 6532'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. Check and record T,C, BH pressures.
3. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
4. POOH with long and short strings 2 1/16" tbg. RIH with tbg, packer and RBP, and set RBP at 6374'. Raise and set pkr at 6350, pressure test RBP. Spot sand on top of RBP. Test casing integrity to 500#. TOH with tbg and PKR. Note: Model D pkr sa 6384. Also, short string contains Otis Type C gas lift valves.
5. RIH with cement retainer/sqz packer, set retainer/packer at 5600'. Squeeze perfs at 5659' to 5765' with 67 cuft cement. WOC. Drill out cement retainer and cement at 5600'. TOH.
6. TIH with tbg and BP ret tool.
7. Circulate hole clean. Release BP and TOH.
8. Check for fill, c/o will be considered if perfs at 6464-80 are covered with fill.
9. RIH with 2 1/16" DK string and set at 6470'-6475'. Note: Remove perf subs, downhole chokes, etc. RDMOSU.
10. Return well to production as single Dakota well.

