

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1773' FSL 1842' FWL

Sec. 32 T 28NR 10W

Unit K

6. Lease Designation and Serial No.

SE-046563

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal A

#1

9. API Well No.

300450699500

10. Field and Pool, or Exploratory Area

Basin Dakota/Gallup

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment of Gail
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed abandonment of the Gallup formation in this well per the attached.

If you have any questions please contact Gail M. Jefferson at (303) 830-6157.

RECEIVED
DEC 18 1995
OIL CON. DIV.
DIST. 8

RECEIVED
DEC 15 11:10:47
OIL CON. DIV.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

DEC 13 1995

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

DEC 13 1995

Conditions of approval, if any:

NMCCD

FARMINGTON DISTRICT OFFICE

Federal A #1 - P & A - Subsequent

MIRUSU 11/1/95. Ran sinker bars to 6386' in long string after thinking it was short string. Found Dakota tbg in compression and decided to let well flow overnight to avoid setting a plug in tbg. Condensate flowing up tubing.

Laid down 204 joints of Gallup 2.063" carbon steel hydril tbg. Picked up compressed Dakota 2.063" carbon steel hydril tbg. Stuck in pkr. Rotate and will not pull. Free PT chem cut at 6345' and cut over pkr and fish out seal assembly and recovered packer with packer plucker.

With bit and scraper drill out bridge at 6385' and drop through clean hole to 6485' and drill one hour and made no hole. Shut down and abandon perfs from 6502' to 6507' and circ clean. TOH w/bit and scraper.

Ran gauge ring 4.75 OD to 6485' and tag bottom. Ran plug and set by wireline a CIBP at 6060' above Dakota in prep to cement Gallup.

Tst CIBP over Dakota at 6060' w/pkr set at 6041' to 1000# for 15 min. Tested ok.

Loaded hole from 5632-12' w/182 bw and test to 500# for 15 mins. Ok on annulus of pkr set at 5632'.

Set cement retainer at 5597'. Squeezed from 5659'-5765' w/75 sxs Class B cement. Initial PSI 1300#, Max PSI 1370#, final PSI 1300#. Average rate 1.2 bpm, Maximum rate 2.0 bpm.

Drilled cement from 5515-5769'. Pressure tested to 500# for 12 mins. Lost 100#. Test failed.

Tested from 12'-6060' to 500# for 5 mins. Lost 160#. This interval is after squeeze in Gallup formation. Test failed.

Squeezed from 5659-5765' w/35 sxs Class B cement. Initial PSI 200, Maximum PSI 500, Final PSI 500. Average rate 3.0 bpm, Max rate 3.5 bpm.

Drilled cmt from 5587'-5815'. Pressure tested to 500# in 5 mins. Lost 110 PSI in 5 mins. and a total of 140 PSI in 30 mins. Spoke w/NMOCD rep and decided to do a negative pressure test over 4 day holiday shut down.

SICP 24#, blow hole, recovered 21 bw and blow dry again, shut in overnight. SICP 10 PSI and blow hole dry and no water recovered. Negative test passed. Okay'd with BLM.

Drill out CIBP at 6060' and TIH. Clean out 10' of fill at bottom to 6485'. Hard obstruction at 6485' did not clean out past this depth. Circ clean and TOH. Recovered 3 bw and condensate. Land tubing at 6448'.

NDBOP NU WH. SICP 310#, SITP 210#, Flow tested 1 hour. FTP 50#, FCP 220#.

RDMOSU 11/29/95