

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP/10/80
180222
bedrock
SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

Denied due to LF
7/25/85

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone: (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility Or: FEDERAL A #1
Well Name

Location: Unit or Qtr/Qtr Sec K Sec 32 T 28 N R 10 W County SAN JUAN

Pit Type: Separator X Dehydrator Other TANK

Land Type: BLM X, State , Fee , Other

Pit Location: Pit dimensions: length 15', width 15', depth 6'
(Attach diagram)

Reference: wellhead X, other

Footage from reference: 85

Direction from reference: 65 Degrees X East North X
of
 West South

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 0
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 0

SEP/PROJ. TARK

B0222

Date Remediation Started: _____ Date Completed: 2-17-95

Remediation Method: Excavation X Approx. cubic yards 25
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other compost

Remediation Location: Onsite X Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation to bedrock Risk Assessed.Ground Water Encountered: No X Yes _____ Depth _____Final Pit: Sample location see Attached DocumentsClosure Sampling:
(if multiple samples, attach sample results and diagram of sample locations and depths)Sample depth 3'Sample date 2-17-95 Sample time _____

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) 49TPH NDGround Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 2-23-95

SIGNATURE

B. ShawPRINTED NAME
AND TITLEBuddy D. Shaw
Environmental Coordinator

Age Group	Percentage
18-24	~10%
25-34	~35%
35-44	~25%
45-54	~20%
55-64	~15%
65-74	~10%
75-84	~5%
85+	~2%

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(RECEIVED)

FIELD 4101 CALCULATIONS (continued)

FIELD 418.1 CALCULATIONS

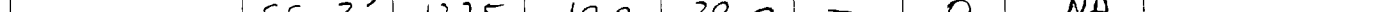


SAMPLE ID	LAB No.	WEIGHT (g)	ml	PERON DILUTION	READING	CA C	ppm
1	2	3	4	5	6	7	8

SAMPLE ID	LAB NO:	WEIGHT (g)	MIL. FREON DILUTION	READING	CALC. PPM
1					
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2025 RELEASE UNDER E.O. 14176



11	10	9	8	7	6	5	4	3	2	1
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[illegible][illegible]

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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[illegible]

Well Name:	Federal A #1
Well Site location:	Unit K, Sec. 32, T28N, R10W
Pit Type:	Separator/Production Tank Pit
Producing Formation:	Basin Dakota
Pit Category:	Non Vulnerable
Horizontal Distance to Surface Water:	> 1000 ft.
Vicinity Groundwater Depth:	> 100 ft.

RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when trackhoe encountered competent sandstone at 6 feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

1. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below shallow sandstone bedrock encountered at 6 feet below grade.
2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
4. Well site located within the **non-vulnerable area** and is approximately 1.4 miles northeast of the nearest vulnerable area boundary (East Fork Kutz Canyon Wash).

(Refer to East Fork Kutz Canyon Quadrangle, New Mexico - San Juan County, 7.5 Minute Series (Topographic), Provisional edition, 1985, (vulnerable area boundary developed by Mr. William C. Olson, Hydrogeologist, Environmental Bureau, New Mexico Oil Conservation Division).

Based upon the information given, we conclude that the subsurface lateral impact from the earthen pit is very limited and that the sandstone bottom creates enough of a impermeable barrier as to subdue impact to groundwater below it (please refer to AMOCO's report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). AMOCO requests pit closure approval on this location.

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client:	Amoco	Project #:	
Sample ID:	S. Side @ 3'	Date Analyzed:	2-17-95
Project Location:	Federal A 1	Date Reported:	2-17-95
Laboratory Number:	TPH-1375	Sample Matrix:	Soil

Parameter -----	Result, mg/kg -----	Detection Limit, mg/kg -----
Total Recoverable Petroleum Hydrocarbons	ND	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg -----	Duplicate TPH mg/kg -----	% *Diff. -----
	4,760	4,400	8

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and Waste,
USEPA Storet No.4551, 1978

Comments: Separator/Tank Pit - B0222

R. E. O'Neill
Analyst

Melton V. J.
Review

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

Client:

Amoco

Project #:

Sample ID:

S. Side @ 3'

Date Analyzed:

2-17-95

Project Location:

Federal A 1

Date Reported:

2-17-95

Laboratory Number:

TPH-1375

Sample Matrix:

Soil

Sample Weight: 10.00 grams
Volume Freon: 20.00 mL
Dilution Factor: 1 (unitless)
TPH Reading: 0 mg/kg

TPH Result: 0.0 mg/kg
Reported TPH Result: ND mg/kg
Actual Detection Limit: 10.0 mg/kg
Reported Detection Limit: 10 mg/kg

QA/QC:

Original
TPH mg/kg

4760

Duplicate
TPH mg/kg

4400

%
Diff.

8

Comments: *****Max Characters*****

Comments: Separator/Tank Pit - B0222

CLIENT: <u>AMOCO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80222</u> C.O.C. NO: <u>5770</u>
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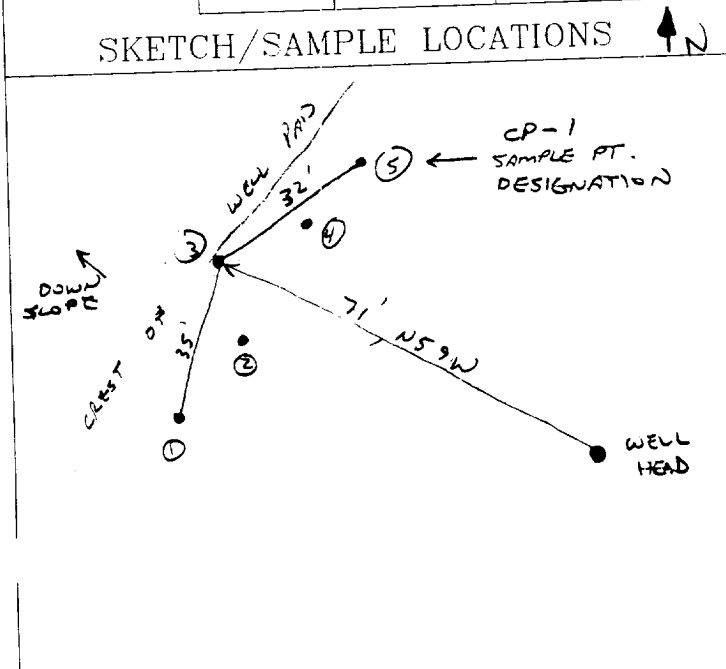
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION		
LOCATION: NAME: <u>FEDERAL</u> A WELL #: <u>1</u> PITS: <u>SEP/TANR PIT</u>	DATE STARTED: <u>5/5/98</u> DATE FINISHED: _____	
QUAD/UNIT: <u>K</u> SEC: <u>32</u> TWP: <u>28N</u> RNG: <u>10W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u>	ENVIRONMENTAL SPECIALIST: <u>NV</u>	
QTR/FOOTAGE: <u>NEL4 SW14</u> CONTRACTOR: <u>EPC</u>		

SOIL REMEDIATION:	
REMEDATION SYSTEM: <u>COMPOST PILE</u>	APPROX. CUBIC YARDAGE: <u>25</u>
LAND USE: <u>RANGE</u>	LIFT DEPTH (ft): <u>NA</u>

FIELD NOTES & REMARKS:	
DEPTH TO GROUNDWATER: <u>>100'</u>	NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u>>1000'</u>
NMOCD RANKING SCORE: <u>0</u>	NMOCD TPH CLOSURE STD: <u>5000</u> PPM
SOIL MOSTLY DR. YELL. ORANGE SAND, NON COHESIVE SLIGHTLY MOIST FIRM, BLACK DISCOLORATION OBSERVED IN SAMPLE PTS. ③ ④ & ⑤ w/ NO APPARENT HC ODOR, 5 PT. COMPOSITE COLLECTED FOR LAB ANALYSIS. NO ACTUAL COMPOST PILE OR LANDFARM OBSERVED ON SITE.	

FIELD 418.1 CALCULATIONS

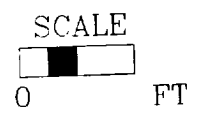
SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm



OVM RESULTS

LAB SAMPLES

SAMPLE ID	FIELD HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
CP-1	0.0	CP-1	TPH (8015)	1230	4.2



TRAVEL NOTES:	CALLOUT: <u>NA</u>	ONSITE: <u>5/5/98</u>
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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

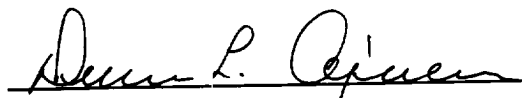
Client:	Blagg / Amoco	Project #:	98028-1
Sample ID:	CP - 1	Date Reported:	05-06-98
Laboratory Number:	D229	Date Sampled:	05-05-98
Chain of Custody No:	5770	Date Received:	05-05-98
Sample Matrix:	Soil	Date Extracted:	05-06-98
Preservative:	Cool	Date Analyzed:	05-06-98
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

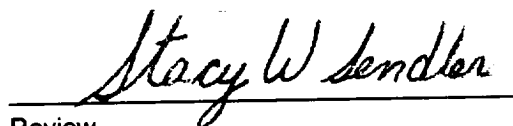
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.1	0.2
Diesel Range (C10 - C28)	2.0	0.1
Total Petroleum Hydrocarbons	4.2	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Federal A #1 Compost Pile. 5 Pt. Composite.**


Analyst


Review

(505) 632-0615