

+ Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

NEW MEXICO
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Loren W. Fothergill						Phone 505-324-1090		
Property Name FEDERAL A				Well Number 1		API Number 30-045-06995		
UL K	Section 32	Township 28N	Range 10W	Feet From The 1,773'	North/South Line SOUTH	Feet From The 1,842'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 05/10/01	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR
Date Workover Completed: 05/15/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Loren W. Fothergill)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature LW Fothergill Title Production Engineer Date 3-27-02

SUBSCRIBED AND SWORN TO before me this 27th day of March, 2002.

My Commission expires: 9-1-2004

Holly C. Perkins
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-15, 2001.

Signature District Supervisor <u>Charlie T. Perm</u>	OCD District <u>AZTEC III</u>	Date <u>04-09-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

FEDERAL A

Well # 001	DAKOTA
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Objective:

Install comp

5/10/01

Built comp pad. Set new Universal WH recip comp. Built comp manifold w/by-pass on sep gas sales line & comp suc control manifold. Inst comp suc & disch lines to manifold & comp scrubber dump line to pit tnk. SDWO sep exch.

5/11/01

Disconn & moved Enertech 12.75" x 7.5', 1,000 psig WP, 2ph, high press side / 30" x 11.5', 125 psig WP, 3ph, low press side HLP sep w/300 MBTU burner to CTOC yard for insp to repair. Inst new Permian Fab, 30" x 10', 250 psig WP, 3ph, vert sep w/heated wtr bath & 180 MBTU burner. Conn oil & wtr dump lines to sep. Began sep gas outlet inst to comp manifold. SDFN.

5/12/01

Compl inst of sep gas outlet to comp manifold. Inst sep swb line by-pass. SDWO new comp start-up.

5/15/01

Prep comp for start-up. Chg'd WH flw to comp suc. Std new Universal WH recip comp @ 2:30 p.m., 5/14/01.

Well: FEDERAL A No.: 1
 Operator: XTO ENERGY, INC. API: 3004506995
 Township: 28.0N Range: 10W
 Section: 32 Unit: K
 Land Type: F County: San Juan

Accumulated:
 Oil: 6648 (BBLs) Gas: 1255031 (MCF)
 Water: 1470 (BBLs) Days Prod: 6469 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	32	2238	0	31	32	2238
February	0	2081	0	28	32	4319
March	0	3311	0	31	32	7630
April	9	3241	0	30	41	10871
May	13	3050	0	31	54	13921
June	5	2836	0	30	59	16757
July	3	3022	0	31	62	19779
August	0	2077	0	31	62	21856
September	4	2403	0	30	66	24259
October	0	3380	60	31	66	27639
November	40	2988	65	30	106	30627
December	0	2658	0	31	106	33285
Total	106	33285	125	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3029	0	31	106	36314
February	159	2045	0	28	265	38359
March	27	1440	72	31	292	39799
April	10	3182	10	30	302	42981
May	5	3708	20	31	307	46689
June	7	3642	30	30	314	50331
July	13	3451	240	31	327	53782
August	3	3225	0	31	330	57007
September	14	3149	0	30	344	60156
October	5	3210	40	31	349	63366
November	1	2879	0	30	350	66245
December	0	2167	0	31	350	68412
Total	244	35127	412	365		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	2228	55	31	350	70640
February	4	3552	40	28	354	74192
March	0	3337	15	31	354	77529
April	0	3332	0	30	354	80861
May	1	2555	0	31	355	83416

June	25	2787	30	30	380	86203
July	80	2771	0	31	460	88974
August	10	1685	0	31	470	90659
September	5	2775	0	30	475	93434
October	6	2930	80	31	481	96364
November	7	2084	30	30	488	98448
December	3	2220	0	31	491	100668
Total	141	32256	250	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	Prod Accum.	Oil Accum.	Gas(MCF)
January	5	1782	0	31	496		102450
February	19	1378	0	28	515		103828
March	13	1333	75	31	528		105161
April	126	1540	0	30	654		106701
May	24	3821	0	31	678		110522
June	6	3851	80	30	684		114373
July	15	2548	0	31	699		116921
August	10	4095	160	31	709		121016
September	12	2756	0	30	721		123772
October	20	2827	0	31	741		126599
November	8	2425	0	30	749		129024
Total	258	28356	315	334			