

OIL CONSERVATION COMMISSION

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

October 5, 1962

Mr. L. O. Speer, Jr.
Pan American Petroleum Corporation
P.O. Box 480
Farmington, New Mexico

Re: Allowable for Fred Feasel
"A" #1 well, Fulcher Kutz
Pictured Cliffs Pool

Dear Sir:

After reviewing the production history of this well as submitted by you and in view of the fact that revised production methods have increased the well's deliverability, we are hereby approving your request to change to the 1962 deliverability figure, effective October 1, 1962.

A gas supplement will be issued for this purpose.

Yours very truly

S

Emery C. Arnold
Supervisor, District #3

ECA:ks

SOIL CONSERVATION COMMISSION
1000 RIO GRAZOS ROAD
AZTEC, NEW MEXICO

October 2, 1944

Mr. J. H. ...
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Dear Mr. ...:
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Very truly,
Sincerely,
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Very truly,
Sincerely,
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Very truly,
Sincerely,
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Very truly,
Sincerely,
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PAN AMERICAN PETROLEUM CORPORATION

Box 480, Farmington, New Mexico
September 27, 1962

File: N-1310-400.1 x 501.77

Subject: 1962 Deliverability Test
Fred Feasel "A" No. 1
Fulcher Kutz Pictured Cliffs Field

Mr. E. C. Arnold (2)
New Mexico Oil Conservation Commission
1000 Rio Brazos Road
Aztec, New Mexico

Dear Sir:

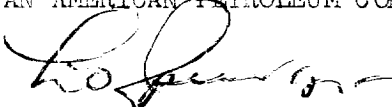
Please refer to our letter of April 12, 1962, File: N-1139-501.77, wherein we transmitted the 1962 Annual Deliverability Test Forms C-122-A for the Fred Feasel "A" No. 1 in the Fulcher Kutz Pictured Cliffs Field. A summary of all Deliverability Tests taken and 1962 production and allowances is attached.

As can be seen, the 1961 Deliverability Test for the subject well was abnormally low. In early March, 1962, foaming agents were used in the well in an effort to unload produced water. This was very successful in increasing gas production, and the well is now producing in excess of its allowable by a considerable amount.

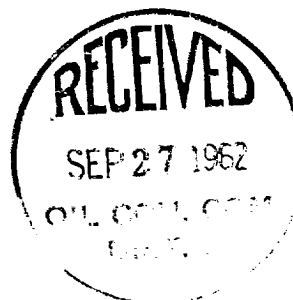
As the 1962 Deliverability Test is now representative of the well's current capacity, it is respectfully requested that this test become effective at the present time in place of the 1961 test.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION


L. O. Speer, Jr.
Area Superintendent

FHH/bp
Attach.



Fred Feasal "A" No. 1
Fulcher Kutz Pictured Cliffs Field

Deliverability Test Summary

<u>Test</u>	<u>Average Flowing Pressure (Psia)</u>	<u>Shut-in Pressure (Psia)</u>	<u>Flow Rate - D (MCFPD)</u>	<u>Deliverability - D (MCFPD)</u>
9-4-53	364	462	242	432
6-16-54	312	406	197	329
5-7-55	242	367	239	304
6-30-56	221	313	216	267
4-16-57	207	325	174	212
4-30-58	212	313	194	255
11-30-59	182	322	34	37
10-22-60	200	275	149	220
10-25-61	180	312	19	21
3-29-62	129	301	87	104

Production Summary

<u>Date</u>	<u>Num er of Days Produced</u>	<u>Allowable for Month (MCF)</u>	<u>Production for Month (MCF)</u>	<u>Average Production (MCFPD)</u>
January	23	3018	177	---
February	13	640	116	---
March	22	532	2223	101
April	27	576	2456	92
May	30	590	3288	110
June	31	342	3067	99
July	30	410	2296	77
August	31	615	2217	72

