

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 046563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fred Feasel "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND

NE/4 SE/4 Section 32,
T-28-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 990' FSL, Section 32, T-28-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6000' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-12-75, killed well and pulled 1-1/4" tubing. Set 3-1/2" casing at 2001' with 200 sacks Class "B" 50-50 Poz, 6% Gel and 2 lbs. Tuf Plug per ex. Tailed in with 50 sacks Class "B" Neat. Lost 20% returns after mixing 200 sacks. Lost 98% returns during displacement. Pressured casing to 3000 psi and would not hold, bled off 3000 psi to 500 psi in 1 minute. Cement Bond Log showed good bond in perf area. Set a cast iron bridge plug at 1987' and tested casing with 3000 psi for 15 minutes OK. Perforated 1956-76' with 2 SPF. Circulated hole with 1% KCl water and spotted 250 gallons 15% HCl. Pumped in 3,500 gallon pad water containing 1% KCl, 10 lbs. Gel and 1 gallon surfactant per 1000 gallons. Sand-water fraced with 25,000 lbs. 10-20 sand, 15,000 lbs. 8-12 sand and 30,370 gallons water treated as above. BDP 2550 psi, maximum treating pressure 3000 psi, minimum treating pressure 1350 psi and average treating pressure 1560 psi. AIR 30 BPM. Ran tubing and tagged sand at 1953' and blew hole dry with nitrogen. Cleaned out sand to 1986' PBTD. 1-1/4" production tubing landed at 1953'. Hooked up wellhead and moved in swab unit 9-14-75. Swabbed well until 9-16-75 when well kicked off flowing. Tested well until 9-19-75 when well was reconnected to sales line.

Production before repair 52 MCFD and after repair 259 MCFD.

RECEIVED

OCT 30 1975

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Hamilton

TITLE

Area Adm. Supvr.

DATE

October 29, 1975

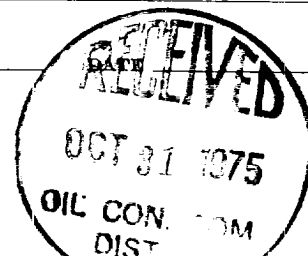
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.