

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
BLM

5. Lease Designation and Serial No.

MNSF-046563

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fred Feasel A 1

9. API Well No.

3004506996

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL

990FEL

Sec. 32 T 28N R 10W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other BLM demand ltr response

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request cancellation of temporary abandonment approval (see attached) for this well and request shut-in status for a period of one year while evaluating the final disposition of this well.

RECEIVED  
APR 25 1994  
OIL CON. DIV.  
DIST. 3

THIS APPROVAL EXPIRES MAR 01 1995

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Business Asst.

Date

03-23-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

AMOCO

Title

APPROVED

Date

APR 12 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Lois Raebrun

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

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1650 FSL 990 FEL Sec. 32 T 28N R 10W

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NMSF-046563

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8. Well Name and No.

Fred Feasel A 1

9. API Well No.

300450699600

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco request approval for temporary abandonment of this well while evaluating over the next year the final disposition of this well

RECEIVED  
APR 25 1994

OIL CON. DIV.  
DIST. 3

RECEIVED  
APR 22 1994

THIS APPROVAL EXPIRES **MAR 01 1995**

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raebrun

Title

Business Asst.

Date

02-17-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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\* See Instructions on Reverse

OPERATOR

APPROVED  
FEB 24 1994  
DISTRICT MANAGER

You are required to perform the following:

a) Set a bridge plug (within 50' to 100' of the top perforation) or a cement plug that extends at least 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be a minimum of 35 feet of cement if placed by dump bailer or, 50 feet of cement if spotted by tubing. If a cement plug is used the top of the cement must be verified by tagging.

b) The casing and uppermost plug must be pressure tested. If the test fails, it is required that the casing be repaired or the well plugged and abandoned.

c) Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

d) The anticipated date the operations will occur. Mark Kelly, Chief, Branch of Inspection and Enforcement, MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE OPERATIONS MAY BE WITNESSED. (505-599-8907)

e) Approval will be granted for one year and renewed annually, upon receipt of a proper request. All extended temporarily abandoned wells are required to have a casing integrity test every three years.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This Shut-In approval is contingent upon conducting a casing integrity test and a production verification test by OCT 01 1994. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the tests. (505-599-8907)  
If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.