

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attn: J.L. Hampton

3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL, 990' FWL
Sec. 35, T28N, R10W (NW/SW) "L"

5. Lease Designation and Serial No.
SF-079508

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cole #1

9. API Well No.
30-045-11907

10. Field, Pool or Formation
Baker Pool of Fruitland Coal

11. County or Parish, State
San Juan, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Perf & Frac

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO ABANDONED THE PICTURED CLIFFS AND RECOMPLETED TO THE FRUITLAND COAL FORMATION AS FOLLOWS:

SQUEEZE PICTURED CLIFFS:

RUSU & POOH W/ 1.25" TBG. RIH W/ PKR & SET @ 1773'. PUMP 42 BBLS CLASS B CMT FROM 1.5 TO 3 BPM. MAX. PRESSURE 400#. PUMP 4.75 BBLS DISPLACEMENT & SI. ISIP 800#. BLEED TO 450 IN 5 MIN. PUMP .25 BBLS DISPLACEMENT & SI. ISIP 1500#. BLEED TO 1100# IN 5 MIN. PUMP .20 BBLS DISPLACEMENT & SI. ISIP 1500#. BLEED TO 1300# IN 5 MIN. PUMP .20 BBLS DISPLACEMENT & SI. ISIP 1500#. BLEED TO 1460 IN 5 MIN. BLEED OFF TBG PRESSURE. NO FLOW BACK. PRESSURE TESTED TO 1500#. HELD 10 MIN. POOH W/ PKR. DRILL OUT CMT TO 1995. PRESSURE TESTED TO 1500#. HELD FOR 15 MIN.

PERFORATE FRUITLAND COAL:

PRESSURE TESTED 3.5" CASING TO 4800# FOR 15 MIN. HELD OK.
1966'-1990' W/8 JSPF, .38 INCH DIAMETER, 192 SHOTS, OPEN
1917'-1921' W/8 JSPF, .38 INCH DIAMETER, 32 SHOTS, OPEN
1884'-1898' W/8 JSPF, .38 INCH DIAMETER, 112 SHOTS, OPEN
1792'-1802' W/8 JSPF, .38 INCH DIAMETER, 80 SHOTS, OPEN

FRAC THE FRUITLAND COAL WITH:

PAD 228 BBLS W/ SAND. PUMP 5779 BBLS SLICKWATER W/ FRICTION REDUCER @ .75 GAL./1000 GAL. WITH 155,000# BRADY SAND. (18,400# 40/70 & 136,600 20/40) SCREEN OUT @ 5.8 PPG. AIR 50 BPM. AIP 4000 PSI. MAX. PRESSURE

14. I hereby certify that the foregoing is true and correct

Signed

J.L. Hampton

Title

Staff Admin. Supv.

Date

8/21/92

(This space for Federal or State office use)

AUG 26 1992

Approved by

Conditions of approval, if any:

Title

Date

FARMINGTON RESOURCE AREA

BY

SMV