

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)Form approved
Budget Bureau No. 42 P1424
5. LEASE DESIGNATION AND SERIAL NO.

079508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cole

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher-Kutz PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T28N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St. Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650'FSL and 990'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6004'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☒ALTERING CASING ☒ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3/6 - 3/31/77 - MIRUPU and pulled 1" tubing. Ran 3½" casing and set at 2075'.
Cemented with 240 sacks of cement with 4% gel and 12½ lb./sack
of gilsonite. Circulated and waited on cement. Perf'd 2 JSPF
from 2000'-2040'; acidized with 500 gallons of 15% HCL. Foam
frac'd with 30,000 lbs. of 10/20 mesh sand. Flowed well to clean
up. Ran 1½" production tubing. Cleaned area of all debris.

Rate after workover = 195 MCFPD

Rate prior to workover = 27 MCFPD



APR 7 1977

GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. Meyer

TITLE

Division Production Manager

DATE 4-4-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side