

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cole #1

9. API WELL NO.

30-045-11907

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35, T28-R10W

12. COUNTY OR
PARISH
San Juan13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVER. ☐ Other Recompletion

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

Atten. J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 800, Denver, CO 80201

830-5406

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FSL, 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/6/50

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

6/22/92

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

6023 DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2100

21. PLUG, BACK T.D., MD & TVD

1995

22. IF MULTIPLE COMPL.,

HOW MANY?

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1792'-1990' Fruitland Coal

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	107' 10"	12 1/4"	200 SX	
5 1/2"	15.5#	1995' 10"	8 3/8"	200 SX	
3 1/2"	9.2#	2075			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	1803'	

31. PERFORATION RECORD (Interval, size and number)

1966'-1990' w/8 JSPF, .38 in.dia., 192 shots
1917'-1921' w/8 JSPF, .38 in.dia., 32 shots
1884'-1898' w/8 JSPF, .38 in.dia., 112 shots
1792'-1802' w/8 JSPF, .38 in.dia., 80 shots

Type-open

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1792'-1990'	Pad 228 BBLS w/snd. Pmp 5779 BBLS Slick wtr w/friction reducer @75/ 1000gal. Pmp 18,400# 40/70 snd & 136,000# 20/40 snd. Screen out @

33.* PRODUCTION 58ppg. AIR 50 BPM. ATP 4000psi. Max pres. 5000psi

DATE FIRST PRODUCTION 6/18/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI-w/o 1st delivery

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/28/92	24	.5		0	16	10	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
210	260		0	16	10		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.L. Hampton / Web
J.L. Hampton

TITLE

Sr. Staff Admin. Supr.

DATE

AUG 26 1992
8/24/92

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

GEOLOGIC MARKERS	
38.	TOP

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal Pictured Cliffs	1710' 2000' 1992	