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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY	Well API No. 30-045-11907
Address P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (If leave explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cole	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease Fed.	Lease No. SF-079508
Location				
Unit Letter L	: 1650	Feet From The South	Line and 990	Feet From The West
Section 35	Township 28N	Range 10W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Attn: Patty Stockard			
Gas Company of New Mexico	P.O. Box 1899, Bloomfield, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected? When?				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XXX				XXX		
Date Spudded 7/6/50	Date Compl. Ready to Prod. 6/22/92		Total Depth 2100			P.D.T.D. 1995		
Elevations (DF, RKB, RT, GR, etc.) 6023 DF 6004 GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1792			Tubing Depth 1803		
Perforations 1792-1990 Fruitland Coal						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 1/4"	9 5/8"		307 101			200 sx		
8 3/8"	5 1/2"		1995 1441			200 sx		
	3 1/2"		2075			340		
	1 1/4"		1803					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 16	Length of Test 24 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) Flowing	Tubing Pressure (Shut-in) 210	Casing Pressure (Shut-in) 260	Choke Size .5

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia Burton /pls
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
August 25, 1992
Date
303-830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 03 1992
By
Title