

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals | | 5. LEASE DESIGNATION AND SERIAL NO. SF 079508 |
| SUBMIT IN TRIPLICATE | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. IF UNIT OR CA, AGREEMENT DESIGNATION COLE |
| 2. NAME OF OPERATOR CONOCO INC. | | 8. WELL NAME AND NO. #1 |
| 3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 | | 9. API WELL NO. 30-045-06998 |
| 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FWL, Section 35, T28N, R10W, Unit Letter L | | 10. FIELD AND POOL, OR EXPLORATORY AREA BASIN FRUITLAND COAL |
| | | 11. COUNTY OR PARISH, STATE SAN JUAN COUNTY |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION |
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean Out & Up Grade Tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water |
| (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) | | |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <p style="text-align: center;">SEE ATTACHED SUMMARY FOR DETAILS.</p> | | |
| 14. I hereby certify that the foregoing is true and correct | | |
| SIGNED <u>Debra Sittner</u> (This space for Federal or State office use) | | TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/14/00</u> |
| APPROVED BY _____ Conditions of approval, if any: | | TITLE _____ DATE _____ |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | |

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 18 2000

Sm - OFFICE

NMOCB

CONOCO, INC.
COLE #1
API#: 30-045-06998
1650' FSL & 990' FWL, UNIT 'L'
SEC. 35, T28N - R10W

- 7/27/00 140 psi tubing, 160 casing. Safety meeting. MIRU, lock out/tag out, blow well down. ND tree, NU BOP. Tubing was in fill. POOH with 1 stand, could not go in with full stand, had 4' stick up. Bottom 12' of perfs were covered. Tally OOH standing back. Tubing tally was 1978.56' SI BOP and secure for night.
- 7/28/00 20 psi casing. Safety meeting. Kill with 5 bbls 1% KCL, TIH with 29 stands and Helliburton RBP. Set at 1764' and test casing to 300 psi. Test held 15 minutes, TOO H and lay down RBP. Shut in well for night.
- 7/31/00 135 psi casing. Safety meeting. PU HYD. Bailer and 59 stands tag fill, pump 10 bbls 1% KCL on back side. C/O 18'. TOO H empty bailer. RIH C/O to 2013' and stacked out, will assume PBTD to be 2013'. TOO H with 1-1/2" EUE tubing and lay down. Secure well for night.
- 8/1/00 Stand by and wait on FL-4S tubing.
- 8/2/00 Stand by and wait on FL-4S tubing.
- 8/3/00 125 psi casing. Safety meeting. Blow well down, RIH with 3 joints 2-3/8" FL-4S tubing and broach. PU 12 more stands and broach. Tubing will not drift with a 1.901" broach. Inspect unions and determine that tubing was machined poorly. TOO H with 15 joints and lay down. Call for 2-1/16" tubing and handling tools. Secure well for night.
- 8/4/00 75 psi casing. Safety meeting. Blow well down. Pick up mule shoe and seating nipple, RIH with 56 joints 2-1/16" I J tubing and land at 1801'. ND BOP, NU wellhead. Did not swab well in. RD, secure well. Turn over to operator.