

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other Old well work-over.

2. NAME OF OPERATOR
Jay J. Harris

3. ADDRESS OF OPERATOR

801 Ridgcrest Drive, S.E.-Albuquerque, N. M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FSL & 1650' FEL Sec. 35, 28N
AT TOP PROD. INTERVAL: 10W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

MAY 16 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or change in Form 9-330.)

MAY 25 1983

OIL CON. DIV.

DIST. 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/12/83 - Rig up Jet West, Inc., ran Gamma Ray log. Perforated 1860-83'; 1887-96'; 1900-12' with 2 holes per ft. Fractured well by The Western Co. with 20,000 lbs. 10-20 size sand, 18,962 gal. 70 quality foam & 166,460 SCF Nitrogen as follows: 6000 gal. foam pad with 52,910 SCF Nitrogen 5000 gal foam with 1 lb. sand per gallon & 43,990 SCF Nitrogen. 7500 gal. foam with 2 lb. sand per gallon & 65,860 SCF Nitrogen. Flush with 462 gal. foam & 3700 SCF Nitrogen. Formation broke down at 1700 psi. Treating pressures - Min. 2300 psi; Max. 2550 psi; Av. 2500 psi. Av. injection rate 20 bbls. per min. Initial shut down pressure 1400 psi. Blew well back - died in 2 hours - Plan to move on swabbing unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. A. Clement TITLE E. A. Clement, Agent DATE 5-12-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

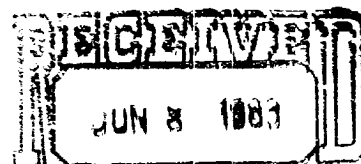
COPIES FOR RECORD

MAY 23 1983

See Instructions on Reverse Side

BY ARK

RECEIVED



OIL CONSERVATION DIVISION
SANTA FE