

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget E Approval	ureau N expires	ĭo. 42-R35 12-31-60.	8.4. L-
	5546	-B	
Lease No. No. Unit	Gas	Unit	4 Dal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		1
	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
	÷	
(INDICATE ABOVE BY CHECK MARK NATU	URE OF REPORT, NOTICE, OR OTHER DATA)	
<u>F</u>	armington, New Mexico April 9,	19.5
Vell No. 1 is located 1750 ft. from the	$\frac{1110}{5}$ line and $\frac{E}{1}$ line of sec.	31
(r	10-W N.H.P.H.	
(1/2 Sec. and Sec. No.) (Twp.) (Ran	5 ' YE AL MARK AND SO !	+ <u>-</u> 1
ulcher Kuts-Pictured Cliffs San J		is s
(Field) (County or Sub	odivision) (State or Terrifory)	-
	. 5887 c.	
he elevation of the derrick floor above sea level i	is it.	
	OF WORK	
State names of and expected depths to objective sands; show sizes, w	reights, and lengths of proposed casings; indicate mudding job	s, cemer
	important proposed work)	
mg pormer, and	•	
we propose to work over the above well	•	
He propose to work over the above well	•	
We propose to work over the above well	ll as follows:	
We propose to work over the above well. 1) Move in, rig up, and pull tubing.	il as follows:	030
We propose to work over the above well. 1) Move in, rig up, and pull tubing. 2) Plug back by using retrievable est	il as follows: ment retainer set about 1800', sque	030
We propose to work over the above well 1) Move in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of cament will	ment retainer set about 1800', sque see pressure obtained, and displaci- be mear shoe. Use 100 sr. cement.	030
We propose to work over the above well 1) Move in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of cament will	ment retainer set about 1800', sque see pressure obtained, and displaci- be mear shoe. Use 100 sr. cement.	030
1) Move in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of cament will 3) Prill out excess coment as necess.	ment retainer set about 1800', sque see pressure obtained, and displaci be mear shoe. Use 100 sx. cement. ary with Power Swivel.	030
1) Move in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of cament will 3) Prill out excess coment as necess.	ment retainer set about 1800', sque see pressure obtained, and displaci be mear shoe. Use 100 sx. cement. ary with Power Swivel.	030
Nove in, rig up, and pull tubing. 2) Flug back by using retrievable concenting until satisfactory square coment so that top of cament will 3) Prill out excess coment as necess 4) Perforate 1821-1830 with 4 SPF. (5) Sand free perforations with 15,000	ment retainer set about 1800', sque see presence obtained, and displaci be mear shoe. Use 100 az. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand.	030
We propose to work over the above well 1) Move in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of cament will 3) Prill out excess coment as necess.	ment retainer set about 1800', sque see presence obtained, and displaci be mear shoe. Use 100 az. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand.	030
Nove in, rig up, and pull tubing. 2) Flug back by using retrievable concenting until satisfactory square coment so that top of cament will prill out excess coment as necess. 4) Perforate 1821-1830 with 4 SPF. (5) Sand free perforations with 15,000	ment retainer set about 1800', sque see presence obtained, and displaci be mear shoe. Use 100 az. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand.	030
Nove in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of coment will prill out excess coment as necess. 4) Perforate 1821-1830' with 4 SPF. (5) Sand free perforations with 15,000	ment retainer set about 1800', sque see presence obtained, and displaci be mear shoe. Use 100 az. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand.	030
Nove in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of coment will 3) Prill out excess coment as necess 4) Perforate 1821-1830' with 4 SPP.(5) Sand free perforations with 15,000 6) Clean out, test and reconnect to	ment retainer set about 1800', sque see pressure obtained, and displaci be near shoe. Use 100 ax. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand. pipeline.	ose ng
Nove in, rig up, and pull tubing. 1) Move in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of coment will 3) Prill out excess coment as necess 4) Perforate 1821-1830' with 4 SPF.(5) Sand frac perforations with 15,000	ment retainer set about 1800', sque see pressure obtained, and displaci be near shoe. Use 100 ax. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand. pipeline.	ose ng
We propose to work over the above well 1) Move in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory squeecement so that top of cament will 3) Prill out excess commat as necess 4) Perferate 1821-1830' with 4 SPF.(5) Sand frac perforations with 15,000 6) Cleam out, test and reconnect to	ment retainer set about 1800', sque see pressure obtained, and displaci- be near shoe. Use 100 ar. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand. pipeline.	ose ng
Nove in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of cament will. 3) Prill out excess coment as necessity Perforate 1821-1830' with 4 SPT.(5) Sand frac perforations with 15,00' (6) Clean out, test and reconnect to a company. PAN AMERICAN PERSOLEM CORPORTS	ment retainer set about 1800', sque see pressure obtained, and displaci- be near shoe. Use 100 ar. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand. pipeline.	ose ng
1) Move in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of cament will 3) Prill out excess coment as necess 4) Perforate 1821-1830' with 4 SPF.(5) Sand frac perforations with 15,000 6) Clean out, test and reconnect to	ment retainer set about 1800', sque see pressure obtained, and displaci- be near shoe. Use 100 ar. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand. pipeline.	ose ng
Nove in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of coment will 3) Prill out excess coment as necess 4) Perforate 1821-1830' with 4 SPT.(5) Sand frac perforations with 15,000 6) Clean out, test and reconnect to I understand that this plan of work must receive approval in write company PAN AMERICAN PETROLEM CORPORATIONS Address BOX 487	ment retainer set about 1800', sque see pressure obtained, and displaci- be near shoe. Use 100 ar. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand. pipeline.	ose ng
Nove in, rig up, and pull tubing. 2) Plug back by using retrievable concenting until satisfactory square coment so that top of cament will 3) Prill out excess coment as necess 4) Perforate 1821-1830' with 4 SPT.(5) Sand frac perforations with 15,000 6) Clean out, test and reconnect to company PAN AMERICAN PETROLEM CORPORTS	ment retainer set about 1800', sque see pressure obtained, and displaci- be near shoe. Use 100 ar. cement. ary with Power Swivel. O gals. oil and 20,000 lbs. sand. pipeline.	ose ng