

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750' FSL, 1150' FWL Sec. 36, T-28-N, R-10-W, NMPM

5. Lease Number
SF-077085

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Omler #1

9. API Well No.

10. Field and Pool
~~Under-FT Sand Farmington~~

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☒ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

RECEIVED
BLM
94 FEB -8 PM 3:16
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD) Title Regulatory Affairs Date 2/7/94

APPROVED

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

NMOCD

FEB 11 1994

DISTRICT MANAGER

PLUG & ABANDON PROCEDURE

OLMER # 1
Farmington Sand
SW/4 Sec. 36, T28N, R10W
San Juan Co., New Mexico

1. Install and test location rig anchors. Prepare blow pit. MI atmospheric blow tank.
2. MCL and RU daylight pulling unit. Comply to all NMOCD, BLM, and MOI regulations. Conduct safety meeting for all personnel on location. NU return line to atmospheric tank.
3. Blow down well and kill with water as necessary. TD christmas tree and 1/2 6" BOPs and stripping head.
4. PU on 1" tubing and TOH laying down.
5. Run 7" gauge ring to 950'. PU 7" cement retainer and 2 3/8" work string. TTH and set at 942' (50' above Ojo Alamo).
6. Establish rate and squeeze open hole with 55 sx class B cmt. This will fill open hole from 7" casing shoe to TD with 100% excess, and 7" casing from cement retainer to casing shoe with 50% excess.
7. Sting out of retainer and spot 10 sx cement on top of retainer. Circulate hole with drilling mud: 15# sodium bentonite with non-fermenting polymer, 8.4 ppb weight, and 40 qs viscosity or greater. Pressure test 7" casing to 500 psi. TOH.
8. Perforate 2 holes at 151' (50' below surface casing shoe). Establish circulation down 7" casing and out bradenhead valve. Pump cement and circulate out bradenhead ($\approx$ 105 sx).
9. Cut off wellhead below surface casing flange and install dry hole marker to NMOCD specs. Release rig.
10. Restore location.

Approval:

JB TRAPPEL
Production Superintendent
WJH
JC

lwa 1/17/94

Pertinent Data Sheet

Wellname: Olmer # 1

DP Number: 50892A

Well Type: Farmington Sand

Elevation: 5910' GL

Location: 1750' FSL, 1150' FWL, Sec 36, T28N, R10W
San Juan Co., New Mexico

Ownership: GW: 100.00% GL
NRI: 66.50% GL

Drilling: Spud Date: July 31, 1954
Total Depth: 1124'
PBTD: 1124'

Casing and Tubing:

<u>Hole Size</u>	<u>Size, Wt. & Grade</u>	<u>Depth</u>	<u>Cement</u>	<u>TOC</u>
Unknown	13 3/8" or 12 1/2"	101'	75 sx	Surf
Unknown	7" 20# J55	1074'	100 sx.	913' @ 75% eff
Cable Tool	Open Hole	1124'		
	11 1/8# J55	?		

Geology: Field: Undesignated Farmington Sand

Formation Tops: From offset logs @ same well pad)

Ojo Alamo	990'
Kirtland	1048'
Farmington Sd.	1088'

Logging: None available

Stimulation: None

Workover History: None

Production History: Cumulative Production: 141 MMcf gas

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OLMER # 1

Farmington Sand

SW/4, Sec 36, T28N, R10W, San Juan Co, New Mexico

12 1/2" Csg
Set @ 101'
Circ Cmt to Surface

*590 Alum.
Top*

7" Csg
Set @ 1074"
Cmt with 100 sks.

1" 1.3# Tubing
Landed @ ?

Open Hole Drilled with
Cable Tool to 1124'

lwd 1/17/94