

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR El Paso Natural Gas Company	
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, New Mexico 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850'S, 1050'W, Section 36, T-28-N, R-10-W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5910' DF

5. LEASE DESIGNATION AND SERIAL NO. SF 077085	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Omler	
9. WELL NO. #9	
10. FIELD AND POOL, OR WILDCAT Fulcher Kutz PC	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T28N, R10W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well is currently non-productive. We intend to plug and abandon this well, using the following procedure:

1. Use 15 sx to plug open hole (1945'-1908').
2. Use 24 sx inside 5 1/2" csg. to set plug across FT-PC interval (1908-1726).
3. Fill 5 1/2" csg. with 15.88 Bbls of 9 lb. mud to 1049'.
4. Use 13 sx inside 5 1/2" csg. to fill pipe across Ojo Alamo interval.
5. Fill 5 1/2" csg. with 19.21 Bbls. of 9 lb. mud to 150'.
6. Shoot 4 holes @ 150, squeeze from 150' to surface with 55 sx.
7. Set dry hole marker 4 feet above wellbore.
8. Restore location.

Note: Casing - open hole annulus cement extends from TD to 507'.

Work should commence the week of May 6, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

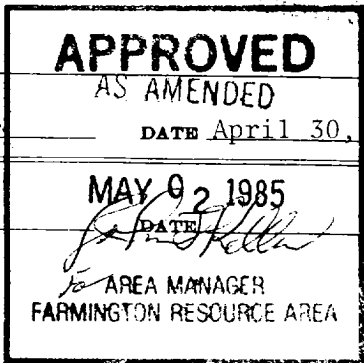
TITLE Production Engineer

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side
NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



BUREAU OF LAND MANAGEMENT
Drawer 600
Farmington, New Mexico 87499-00600

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment
Well: 9 Omler

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):

* Plug top is to be at 1576' instead of 1726'

Office Hours: 7:30 A.M. to 4:15 P.M.