

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
N.M.-04209

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SAP-1508. FARM OR LEASE NAME
Feuille Federal9. WELL NO.
110. FIELD AND POOL, OR WILDCAT
Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
35-28N-9W12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Beta Development Co.3. ADDRESS OF OPERATOR
125 Petroleum Plaza, Farmington, N.M.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2285' fr. No; 790' fr. East

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5981' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

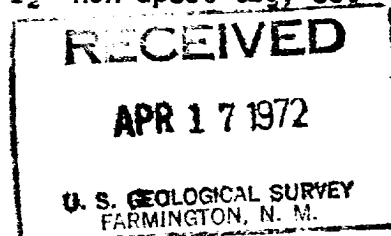
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-3-72 to 4-13-72: Repaired casing as follows:

Rigged up Workover unit. killed well, pulled 202 jts. 1½" J-SS non-upset tbg. Ran Baker Model "N" cast iron bridge plug on 2-3/8" tbg, set @ 6275', ran Baker full bore on 2-3/8" set at 4100' and pumped out hole in csg. Packer would not J-up - worked packer loose, changed out packer and re-ran on tbg. Found top hole @ 4785, bottom hole @ 5227'. Picked packer up set at 4410'. Squeezed w/350 sx. reg. 6% Gel & 2% cal. chlo. Pumped cement to 4650', pressured to 1500#, held 10 min. & released. Squeeze held okay. Pulled Baker Model full bore packer, picked up 3-7/8" bit on 2-3/8" tbg, went in hole. Top of cement @ 4620'. Drilled out cement, displaced hole w/treated water, drilled out bridge plug, CD to T.D., 6670'. Ran 202 jts. 1½" non-upset tbg, set wellhead, swabbed well in and released rig.



18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Superintendent

DATE

April 14, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for ~~specific instructions~~.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed out by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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