Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

BEQUEST FOR ALLOWARI F AND AUTHORIZATION

ī.						TURAL GA					
Operator			-	ON I OIL	ANU NA	I UNAL GA		Pl No.			
MESA OPERATING LIMITED PARTNERSHIP								30-04	5-0701	3	
Address P.O. BOX 2009, AMAR	ILLO, TI	EXAS 79	9189)							
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	zin)		••		
New Well		Change in		_							
Recompletion	Oil Carinahaa	.c 🗀	Dry C		Effec	tive Dat	e: 7/0	1/90			
Change in Operator	Casinghead	d Gas	Cond	ensate 🔯							
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	ASE									
ease Name Well No. Pool Name, Includ								Kind of Lease Lease No.			
FEUILLE FEDERAL		1 Basin				Dakota . Su			Federal or See 1230-01		
Location Unit Letter H	228	5	. Feet 1	From The	orth Lin	e and79	90 Fe	et From The	east	Line	
Section 35 Townsh	nip 28N		Range	e 9W	,N	мрм, Sar	Juan			County	
THE DESIGNATION OF TRAI	NCDODOG	D OF 0			D. T. G. G						
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPURTE	or Conden				e address to	hick annumed	come of this	form is to be	ent)	
GIANT REFINING CO.					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 12999, SCOTTSDALE, AZ 85267						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS CO.					P.O. BOX 1492, EL PASO, TEXAS 79998						
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 35	1wp. 28	Rge.		ly connected? Yes	When	?			
If this production is commingled with that	t from any oth	er lease or	pool, g	give comming	ing order num	ıber:					
IV. COMPLETION DATA		103300	-		1	l			·		
Designate Type of Completion		Oil Well	_i_	Gas Well	New Well	Workover	Deepen	P.B.T.D.	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	Total Depth					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Cepth			
Perforations								Depth Casing Shoe			
		TIDING	CAS	TNIC AND	CEMENT	NC DECOR	<u> </u>	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
11044 0144	- UA	OACING & TODING CIZE				Jei moe.			Grone Sement		
										_	
The state of the s	iom Fob.	11011	- BY 1								
V. TEST DATA AND REQUE OIL WELL (Test must be after							LT & abi		for full 24 hou	1	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		oj toat	a ou ana musi		lethod (Flow, p			jor juli 24 nou	<i>vs.)</i>	
	Date of 16	. 									
Length of Test	Tubing Pre	essure			Casing Press	sure		Choke Size	;		
						202	142	·			
Actual Prod. During Test	Oil - Bbls.				Wate	202	IAE	Cas- MCF			
					<u> </u>			U: -			
GAS WELL		m .			· ·		1990		Cinton		
Actual Prod. Test - MCF/D	Length of	I CPT			BOIL CORds	nsate/MIMCF	, Piasa	- Maright	Condensate	- 1	
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pres	sure (Shut-in)	. DIV	Choke S ze			
• · · · · · · · · · · · · · · · · ·						DIST.	3				
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE					D !! (10)		
I hereby certify that the rules and reg						OIL COI	USERV	ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete-to the best of my knowledge and belief.					JUL 1 6 1990						
and the past complete to the pest of the) allowiedge a	un vener.			Dat	e Approve	ed				
(Asalin L	m	CHOO	,				~	رب	d		
Signature		100			∥ By_			<u>~/ / _</u>	Thomp		
Carolyn L. McKee,	Regulato	ory Ana			1		SU	CRIVAS	R DISTRI	CT /3	
7/1/90	(806)	378-1	Title 000	;	Title						
Date		Tel	ephone	e No.							
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.