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Appropriate District Office
DISTRICT I
1.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III .000 Rio Brazos Rd., Aziec, NM 87410

)ISTRICT II
2.0. Drawer DD, Artesla, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.					30	0-045-	0701.	3	
Address	Oklal	oma City O	v 72119	······································					
3817 N.W. Expre	ssway, Uklai	iolia Cicy, O	Oth	es (Please expla	sin)				
New Well		Transporter of:	_	•		( · )	1-01		
Recompletion 🔲			Et	fective	e Da	10: 1-	-1-91		
Change in Operator	Casinghead Gas					A 177.	<del></del>	70100	
change of operator give name Mesa	Operating L	imited Partr	ership,	P.O. Bo	x 2009,	Amarilio	i ex	is /9189	
I. DESCRIPTION OF WELL	AND LEASE		· ·					·	
Lease Meme	Wett No.   Pool Name, Including						, -	see Na	
Penille Fede	eral 1	Basin	Dako	ta	State,	Federal or Fee	123	0-01	
Location	1005			70	20		1. 1.14		
Unit Letter	: 3080	_ Peet Prom The <u>DZ</u>				•	2001	Line	
Section 35 Towaship	28N	Range 9W	, N	MPM, 5	an Ju	an		County	
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oli	SPORTER OF C		Address (Giv	e address to w	hich approved	copy of this for	m is to be se	nt)	
Giant Refining, Inc.	NA I			Address (Give address to which approved copy of this form is to be sent)  Box 338, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casing	head Gas	or Dry Gas XX		e address to wi					
El Paso Natural Gas	1			ox 1492,	El Paso When		79999	<del></del>	
If well produces oil or liquids, ive location of tanks.	Unit   Sec.	Twp.   Rga.    28N   9W	is gas actually connected? When		•				
this production is commingled with that i	<del> </del>		<del></del>						
V. COMPLETION DATA			·	γ	γ			Die Barba	
Designate Type of Completion	- (X)   Oil Wei	II Ges Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Dist Res'v	
Date Spudded	Date Compi. Ready	lo Prod.	Total Depth	l	<u></u>	P.B.T.D.		با <u>ن</u>	
			** ******			<u> </u>			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth ·				
Perforations	L		L		<u> </u>	Depth Casing	Shoe	· · · · · · · · · · · · · · · · · · ·	
		, CASING AND	CEMENTI			Т	1 2KG OF1	CNT	
HOLE SIZE	CASING & 1	TUBING SIZE		DEPTH SET		<u>s</u>	ACKS CEM	ENI .	
	<del> </del>								
	ST EOB ALLOU	7.51 F	<u> </u>			<u></u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of total volum	radice a of load oil and must	be equal to o	· r exceed top all	lowable for thi	s depth or be fo	or fiell 24 hos	ers.)	
Dute First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, p	ump, gas lift, a	ne.)			
						Choke Size		arr's	
Length of Test	Tubing Pressure		Casing Pressure				N	: IUI	
Actual Prod. During Test Oil - Bbis.			Water - Bbis.			THE WALL	4 8 3	<del>* 10) -</del>	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u> </u>				-: <del>-3001</del>		
GAS WELL			· ·		יע	OYAM L	3 1931		
Actual Prod. Test - MCF/D	Length of Test		Bbla. Condensate/MMCF			Cravity of C	a Karry D	)/X <sup>i</sup> ·	
F-11-11-11-11-11-11-11-11-11-11-11-11-11	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Parata SEAULT 3			
Testing Method (pitot, back pr.)	I doing I issume (or	·			\	1.200			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE		011 00:		ATION		281	
I hereby certify that the rules and regul	lations of the Oil Cons	ervation		OIL COI	NSEHV	AHONI	ואואוט	אוכ	
Division have been complied with and is true and complete to the best of my	that the information g	iven above	1		. N	IAY 0 3 1	991		
			Date	B Approve	3G		<u> </u>	<del> </del>	
WW Dolo			By_		7.	s d	/		
Signature V.W. Baker	Administra	tive Sunr	by-	<del></del>					
Printed Name		Title	Title	•	SUPER	VISOR DIS	RICT	<i>†</i> 3	
5-1-91	(405) 94	48-3120 elephone No.							
Dete		where in.	13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.