Form 9-3:1 (May 1963)

## UNITED STATES

SUBMIT IN TRIPLICATES (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424

DEPAR	5. LEASE DESIGNATION AND SERIAL NO. 14-2G-603-782		
(Do not use this form for pre-	DTICES AND REPORTS ON WELLS  posals to drill or to deepen or plug back to a different reservoir.  alcation for permit—" for such proposals.)	Navajo Allottee Jennapan	
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME		
Pan American Petroleum	Jennapah "A" Gas Com.		
3. ADDRESS OF OPERATOR	9. WELL NO.		
Security Life Building,	Denver, Colorado 80202	.   1	
4. LOCATION OF WELL (Report location See also space 17 below;) At surface	10. FIELD AND POOL, OR WILDCAT		
1595' FNL and	Basin Dakota		
DIB 1M1 CECI	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
		SE/4 NE/4 Section 36, T28N R9W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE	
	5837 (RDB)	San Juan New Mexico	
16. Chack	Appropriate Box To Indicate Nature of Notice Report of		

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
		}			,		
EST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL		
RACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING		
HOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*		
EPAIR WELL		CHANGE PLANS		(Other) Well History		X	
Other)				(NOTE: Report results of mi Completion or Recompletion	ntiple completion on Well Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spudded 9-7-65. At a depth of 328' cemented 10 3/4" casing with 300 sacks.

Drilled to 2245 and cemented 7 5/8" casing 600 sacks.

Drilled to a total depth of 6571 and set 4 1/2" casing at 6571 with stage tool set at 4647. Cemented first stage with 150 sacks cement with 6% gel and 2 pounds tuf plug per sack followed by 100 sacks neat cement. Cemented second stage with 50 sacks cement followed by 150 sacks cement mixed 50-50 with pozmix, 4% gel, 1/2 cubic foot strata crete 6 per sack, 1 pound tuf plug per sack followed by 25 sacks neat cement.

Perforated Dakota 6442-72 with 4 shots per foot, stimulated as indicated on completion report.



U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

	01911	
8IGNED R. H. Beers	TITLE Administrative Assistant	DATE October 28, 1965
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE