

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR								Jennapah "A" Gas Com.	
3. ADDRESS OF OPERATOR								9. WELL NO.	
Security Life Building, Denver, Colorado 80202								1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								10. FIELD AND POOL, OR WILDCAT	
At surface 1595' FNL and 880' FEL								Basin Dakota	
At top prod. interval reported below								11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth								SE/4 NE/4 Section 36, T28N, R9W	
Same								12. COUNTY OR PARISH	
14. PERMIT NO.								San Juan	
DATE ISSUED								13. STATE	
								New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATION (TO RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
9-7-65		9-14-65		10-3-65		6571			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLETIONS, HOW MANY*		ROTARY TOOLS		CABLE TOOLS	
6571		6569				6571			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
6525-6557 Middle Dakota								No	
6442-6472 Main Dakota									
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
Gamma Ray Neutron								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
10 3/4"		32.75#		328'		13 3/4"		300 sacks	
7 5/8"		24#		2245'		9 7/8"		600 sacks	
4 1/2"		10.5#		6571'		6 3/4"		525 sacks	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		6463							
31. PERFORATION RECORD (Interval, size and number)									
6525-34, 6548-57 with 4 shots per foot									
6442-72 with 4 shots per foot									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
6525-6557					31,206 Gal Water and 20,000 lbs. sand				
6442-6472					59,346 Gal Water and 50,000 lbs. sand				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
		Flow					Shut in		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
10-11-65		3		3/4"		→		446	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
289		862		→				3570	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY	
To be sold to El Paso Natural Gas Company									
35. LIST OF ATTACHMENTS									
None									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
R. H. Beers		Administrative Assistant				October 28, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Jennapah "A" Gas Com.

37. SUMMARY OF POROUS ZONES:

SHOW IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Perforated Middle Dakota 6525-6534, with 31,206 gallons water containing per 1000 gallons and 20,000 pounds sand. Average injection rate 35 BPM. Bridge Plug set at 6510 and tested with 3500 psi. Test ok. Perforated Main Dakota 6442-72 with 4 shots per foot. Well communicated with 400 psi on casing. as above and containing 50,000 pounds sand. No breakdown. Average treating pressure 3250. Average injection rate 46 BPM. to clean up.			0.8% Potassium Chloride 2 1/2 pounds FR-2. Average treating pressure 3300 psi.	Mesa Verde	3690	
				Mancos	4662	
Potential test 10-11-65. Flowed 3570 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 4115 MCFPD. Shut in casing pressure after 8 days 2091 psig.				Green Horn	6255	
				Graneros Shale	6322	
				Graneros Dakota	6400	
				Main Dakota	6440	